Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-045-24699
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE x
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	·	<b>_</b>	6. State Oil & Gas Lease No.
	600	11 10 145	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT! (FORM CAID	R PLUG BACKTO A	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well	to or or	MAN. B	8. Well Number
2. Name of Operator	Other	31.3	#9 9. OGRID Number
XTO Energy Inc.	A Constitution of the Cons	100	167067
3. Address of Operator	853	717925	10. Pool name or Wildcat
2700 Farmington Ave., Bldc	. K. Ste 1 Farmington, N		MV / PC / FS
4. Well Location			
Unit Letter M :	1095 feet from the SOU	TH line and	1140 feet from the WEST line
Section 09	Township 30N	Range 11w	NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application X or Closure			
Pit typeWKO_ Depth to Groundwater _>100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'			
Pit Liner Thickness: WKO mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	
OTHER: REPAIR FAILED PACKER L		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
XTO will rpr Pkr LKG tst by: 1) MIRU PU. MI 200' 1-1/4" tbg (will lwr FS/PC EOT). 2) ND WH. NU BOP			
& offset spool. 3) Rel snap latch fr/AL-5 dual pkr. TOH w/short string 1-1/4" tbg (PC). ID sliding slv.			
Inspect snap latch seals (repl if needed). Inspect F nip & blast jts (repl if needed). 4) Rel Model AL-5			
dual pkr (shear rel). Pull assy out of Model D pkr. TOH w/long string 1-1/2" tbg (MV). 5) Re-dress seal			
assy (repl if needed). Inspect F nip & blast jts (repl if needed). Re-dress Model AL-5 dual pkr. 6) TIH			
w/1-1/2" long string w/plug in F nip (lwr AL-5 pkr about 200'). Sting seal assy into Model D pkr. Press up tbg & hydraucally set AL-5 pkr @ +/- 1975'. PT 1-1/2" tbg. 8) ND offset spool & BOP. NU WH. 9) MIRU			
/	oth tbg strings. RWIP. R		REDMS-CTP0511760244
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 5/9/05			
Type or print name HOLLY C. PERKINS  E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090			
For State Use Only  SUPERVISOR DISTRICT #3  MAY 11 2005			
APPROVED BY Charles Tem TITLE DATE			
Conditions of Approval, if any: Cond-ct PKL test Aftel wo			
Cond-ct PKK TEST MATEL WO			