

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30922

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Pretty Lady 30-11

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

Huntington Energy, L.L.C.

8. Well No.

#34-1

3. Address of Operator

6301 Waterford Blvd. Ste 400, Okla. City, OK

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter J : 1760 feet from the South line and 1475 feet from the East line

Section 34

Township 30N

Range 11W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

RKB @ 5802'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Form C-103 is being filed to confirm the verbal approval (Henry Villanueva, Charlie Perrin and Steve Hayden representatives with NMOCD) on 05/12/02 of the plan to plug and abandon the newly drilled dry hole. Mr. Villanueva was at the drill site to witness to plugging operation on 05/13/02. Plugging operations and well-bore diagram showing the plugging procedures are attached. Upon completion of clean up restoration operations we will contact your office to arrange for an inspection of the well and location.

5-04-05. H. Villanueva discuss dnt pile next to pit he said it was his dnt AND would be using same AS Need. Talked w/ Ross Moss 320-0254

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael R. Jones

TITLE Controller

DATE

5/21/02

Type or print name Michael R. Jones

Telephone No. (405) 840-9876

(This space for State use)

APPROVED BY

H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. #8

TITLE

DATE

MAY - 1 2005

Conditions of approval, if any:

3/10/03
David Harris

Two weeks to close Reserve PIT or submit plan and schedule. Inspect about August 1, 2003

Pretty Lady 30-11 #34-1
Plugging Operations
API # 30-045-30922

Depth: 12,551' TD

May 13, 2002

10:30 to 18:30 Circulate and condition mud to thin high viscosity back (100+ vis to 50 vis).

18:30 to 19:00 Lay down 33 jts D.P. to prepare to set first plug.

19:00 to 20:00 Circulate and wait on BJ Service to start plugging well.

20:00 to 06:00 Rig up BJ Services and set 4 plugs to P & A well.

May 14, 2002

06:00 to 14:00 Set Cement plug with BJ Services

593 sacks used (185 sacks Class "H" and 408 sack Type III cement)

Plugs set as follows:

Plug #	Formation	Tag	Formation Top	Plug top/bottom	Cu. Ft.	Displacement Fluid
1	Paradox	No	11,432'	11,276'/11,482'	81.4	3bbls H ₂ O; 137.8 bbls mud
2	Rico	No	10,468'	10,382'/10,518'	81.4	3bbls H ₂ O; 125.4 bbls mud
3	9 5/8" Casing Shoe	Yes	8,104'	7,949'/8,154'	84.0	3bbls H ₂ O; 95 bbls mud
4	Entrada	No	7,641'	7,539'/7,691'	63.0	90.3 bbls H ₂ O
5	Dakota	No	6,521'	6,416'/6,571'	63.0	3 bbls H ₂ O 76 bbls mud
6	Mesa Verde	No	3,764'	3,665'/3,817'	63.0	41.4 bbls H ₂ O
7	P.C. / Fruitland Coal	No	2,102'/1,793'	1,487'/2,162'	277.0	3 bbls H ₂ O 13.2 bbls mud
8	Kirkland/Ojo Alamo	No	899'/755'	639'/955'	130.0	3bbls H ₂ O 3.7 bbls mud
9	Surface Casing Shoe	No	Shoe @ 433'	Surface / 485'	298.0	None

Casing left in Hole:

Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement
13-3/8"	48# STC H-40	400'	500 sx
9-5/8"	47# & 53#, LT & c, P-100;	8,125'	2,300 sx

Pretty Lady 30-11 #34-1
30-045-30922

13 3/8 at 435 ft

surface plug from 485 to surface
298 cu ft cement

— cement plug 639' to 955 ft
(130 cu ft cement)

— cement plug 1487 - 2162 ft
277 cu ft of cement

— cement plug 3665 - 3817 ft
63 cu ft cement

— cement plug 6416 - 6571 ft
63 cu ft cement.

— cement plug 7539 - 7691 ft
63 cu ft cement

9 5/8 at 8104 ft

— cement plug at 9 5/8
shore 7949 - 8154
(84 cu ft cement)

— cement plug 10382 - 10518
Above Rico
(81 cu ft cement)

— cement plug 11276 - 11482
Above Paradox at 11432 ft
(81 cu ft cement)

Total Depth 12551 ft