

Submit to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32538

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NMSF-0 077383A

7. Lease Name or Unit Agreement Name

DAVIDSON GAS COM G

8. Well Number 2

9. OGRID Number
167067

10. Pool name or Wildcat
Basin Dakota/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter I : 1775' feet from the South line and 340' feet from the East line
Section 21 Township 28N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 1879A2

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Otero Chacra (82329). XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9 section EUR and are calculated as follows:

Basin Dakota:	Gas 85%	Oil 100%
Otero Chacra	Gas 15%	Oil 0%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 29th, 2005. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 04/29/2005
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5

Conditions of Approval (if any):

MAY - 9 2005
DATE

Davidson Gas Com G#2 - Allocation

Well	No	Operator	Sec	Unit	Twn	Rng	Reservoir	Cum Gas (mmcf)	Cum Oil (mbo)	EUR Gas (mmcf)	EUR Oil (mbo)
Basin Dakota											
CAIN	11	BURLINGTON RESOURCES O&G CO LP	15	A	28N	10W	DAKOTA	6,387	60	4,602.9	38.4
CAIN	10E	BURLINGTON RESOURCES O&G CO LP	15	F	28N	10W	DAKOTA	1,018	6	1,039.9	5.7
CAIN	10	BURLINGTON RESOURCES O&G CO LP	15	M	28N	10W	DAKOTA	6,644	47	3,984.8	22.9
CAIN	11E	BURLINGTON RESOURCES O&G CO LP	15	O	28N	10W	DAKOTA	1,278	9	1,426.3	10.1
CAIN COM	12	BURLINGTON RESOURCES O&G CO LP	16	A	28N	10W	DAKOTA	5,053	36	3,051.7	19.2
CAIN	9E	BURLINGTON RESOURCES O&G CO LP	16	D	28N	10W	DAKOTA	512	2	710.2	3.4
CAIN	9	BURLINGTON RESOURCES O&G CO LP	16	K	28N	10W	DAKOTA	6,305	43	4,351.1	23.2
CAIN COM	12E	BURLINGTON RESOURCES O&G CO LP	16	O	28N	10W	DAKOTA	1,430	8	1,791.2	10.5
J F DAY E	1E	XTO ENERGY INCORPORATED	17	E	28N	10W	DAKOTA	360	3	503.7	3.5
FEDERAL E	1	XTO ENERGY INCORPORATED	17	G	28N	10W	DAKOTA	5,752	49	6,203.5	49.1
J F DAY E	1	XTO ENERGY INCORPORATED	17	L	28N	10W	DAKOTA	3,452	23	3,767.3	23.3
FEDERAL E	1E	XTO ENERGY INCORPORATED	17	O	28N	10W	DAKOTA	105	1	550.7	0.7
J F DAY D	1	XTO ENERGY INCORPORATED	20	B	28N	10W	DAKOTA	6,408	52	6,748.6	52.7
KUTZ FEDERAL	11E	XTO ENERGY INCORPORATED	20	C	28N	10W	DAKOTA	111	0	572.7	2.0
J F DAY D	2	XTO ENERGY INCORPORATED	20	H	28N	10W	DAKOTA	35	0	682.9	1.7
KUTZ FEDERAL	11	XTO ENERGY INCORPORATED	20	N	28N	10W	DAKOTA	4,553	38	4,991.8	38.9
J F DAY D	1E	XTO ENERGY INCORPORATED	20	P	28N	10W	DAKOTA	628	4	1,066.3	5.7
KUTZ FEDERAL	12E	XTO ENERGY INCORPORATED	21	D	28N	10W	DAKOTA	1,432	0	2,634.2	0.5
DAVIDSON GAS COM G	1	XTO ENERGY INCORPORATED	21	H	28N	10W	DAKOTA	7,569	79	8,041.7	80.8
KUTZ FEDERAL	12	XTO ENERGY INCORPORATED	21	M	28N	10W	DAKOTA	6,901	65	7,392.3	65.2
DAVIDSON GAS COM G	1E	XTO ENERGY INCORPORATED	21	O	28N	10W	DAKOTA	1,143	7	1,436.5	7.2
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	DAKOTA	1,066	7	1,252.3	7.9
DAVIDSON GAS COM H	1	XTO ENERGY INCORPORATED	22	H	28N	10W	DAKOTA	6,837	65	7,326.9	67.2
KUTZ CANYON	1	QUESTAR EXPLORATION & PRODUCTION CO	22	M	28N	10W	DAKOTA	5,209	53	2,794.0	25.9
KUTZ CANYON	1E	QUESTAR EXPLORATION & PRODUCTION CO	22	P	28N	10W	DAKOTA	553	3	626.3	3.5
KUTZ DEEP GAS COM D	1	XTO ENERGY INCORPORATED	27	A	28N	10W	DAKOTA	3,644	46	3,987.9	46.7
FEDERAL GAS COM	2E	XTO ENERGY INCORPORATED	27	F	28N	10W	DAKOTA	99	0	459.4	0.3
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	DAKOTA	596	4	671.2	4.1
FEDERAL GAS COM	2	XTO ENERGY INCORPORATED	27	M	28N	10W	DAKOTA	8,595	99	9,564.8	99.4
FEDERAL GAS COM	1	XTO ENERGY INCORPORATED	28	A	28N	10W	DAKOTA	4,237	44	4,632.9	45.8
DAVIDSON GAS COM F	1E	XTO ENERGY INCORPORATED	28	F	28N	10W	DAKOTA	903	6	1,254.9	6.2
FEDERAL GAS COM	1E	XTO ENERGY INCORPORATED	28	J	28N	10W	DAKOTA	219	1	920.4	3.1
DAVIDSON GAS COM F	1	XTO ENERGY INCORPORATED	28	M	28N	10W	DAKOTA	3,482	46	3,852.7	45.7
HUBBELL A	1	BURLINGTON RESOURCES O&G CO LP	29	B	28N	10W	DAKOTA	4,175	33	2,546.3	15.7
HUBBELL A	1E	BURLINGTON RESOURCES O&G CO LP	29	F	28N	10W	DAKOTA	894	8	1,119.3	9.9
HUBBELL GAS COM C	1E	XTO ENERGY INCORPORATED	29	I	28N	10W	DAKOTA	1,386	11	1,787.9	12.7
HUBBELL GAS COM C	1	XTO ENERGY INCORPORATED	29	N	28N	10W	DAKOTA	5,397	48	5,862.8	48.2
Average										3,087	25

Ottero Chacra

CAIN	10E	BURLINGTON RESOURCES O&G CO LP	15	F	28N	10W	CHACRA	129	0.1	561.2	0.4
CAIN	24	BURLINGTON RESOURCES O&G CO LP	15	H	28N	10W	CHACRA	365	0.0	430.6	0.0
CAIN	11E	BURLINGTON RESOURCES O&G CO LP	15	O	28N	10W	CHACRA	641	0.0	685.0	0.0
CAIN	23	BURLINGTON RESOURCES O&G CO LP	16	A	28N	10W	CHACRA	390	0.0	448.5	0.0
CAIN COM	12E	BURLINGTON RESOURCES O&G CO LP	16	O	28N	10W	CHACRA	528	0.0	754.9	0.0
J F DAY D	1	XTO ENERGY INCORPORATED	20	B	28N	10W	CHACRA	105	0.0	417.6	0.0
J F DAY D	1E	XTO ENERGY INCORPORATED	20	P	28N	10W	CHACRA	155	0.0	266.4	0.0
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	CHACRA	247	0.1	839.3	0.1
KUTZ FEDERAL B	1	XTO ENERGY INCORPORATED	22	H	28N	10W	CHACRA	542	0.2	884.9	0.2
KUTZ FEDERAL C	1	XTO ENERGY INCORPORATED	27	G	28N	10W	CHACRA	186	0.0	310.4	0.0
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	CHACRA	82	0.0	369.0	0.0
Average										543	0

	Gas	Oil
Ottero Chacra Allocation	15%	0%
Basin Dakota Allocation	85%	100%

