UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

P	BUREAU OF LAND MANAGEMENT		
	Sundry Notices and Reports on Wells		
		5.	Lease Number
1.	Type of Well GAS	6.	SF-078923 If Indian, All. or Tribe Name
_	001112	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP MAY 20	205	CANYON LARGO UN
3. - 4.		<u> </u>	Well Name & Number
	Address & Phone No. of Operator		Canyon Largo Unit #60
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. '3:1' 30-048-05605
	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM Unit A (NENE) 990' FNL & 1000' FEL, Section 10, T24N, R7W, NMPM	10.	Field and Pool
		Balla:	rd Pictured Cliffs
	Unit A (NENE) 990° FILL & 1000° FEL, Section 10, 124N, R/W, NW	11.	County and State Rio Arriba Co., NM
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI Type of Submission X Notice of Intent Recompletion Plugging Non-Routine Fra Casing Repair Final Abandonment Altering Casing Conversion to I	Other cturing	
<u> </u>	Describe Proposed or Completed Operations		2005 /
			TRY RE FAR
	It is intended to Plug and Abandon the subject well per the attached proc	6789107778	> C
		MAY 2005	7
14	. I hereby certify that the foregoing is true and correct.	TREAMS DE	
Sig	aned Jatsy Clust Patsy Clugston Ti	itle Sr. Regulatory Specialis	st Date <u>5/2/05</u>
	nis space for Federal or State Office use)		Date MAY 0 5 2005
	PROVED BY Original Signed: Stephen Mason Title ONDITION OF APPROVAL, if any:		Date MAI 0 3 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CANYON LARGO UNIT 60 PC

Plug and Abandonment Procedure 30-039-05665 Unit A T024N R007W Sec.10 990' FNL & 1000' FEL Rio Arriba County, NM 6,726' KB= 6.736 LAT N36°19.908 LONG W107°33.42

AIN: 5125401

All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing Note: wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Correlate at wireline depths to All cement will be ASTM Type III neat cement.

- 1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all BLM, NMOCD and Burlington safety rules and regulations. MO and RU daylight pulling unit. ND wellhead and NU BOP, test BOP.
- 2. TOH and tally 1 1/4" EUE tubing, total 2241'. Slickline shows fill in the tubing at 1263' so there is potential for the tubing to be stuck. Visually inspect tubing and if necessary use a workstring. Round-trip 5 1/2" gauge ring or casing scraper to 2200'.
- 3. Plug #1 (Pictured Cliffs and Fruitland perforations and tops, 2170' 2006'): TIH and set a 5 1/2" cement retainer at 2170'. Load the casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 19 sxs Type III cement inside casing above CR to isolate the PC and FTC interval. PUH to 1514'.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1719' 1514'): Mix 30 sxs Type III cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
- 5. Plug #3 (Nacimiento and Surface, 252' Surface): Perforate 3 squeeze holes at 347'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 63 sxs Type III cement down the 5 1/2" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: Jalion Carul December 1	Approved: Law Camb for LE
Sundry Required: YES	Approved:Regulatory

Operations Engineer: Julian Carrillo Office: 599-4043 Cell: 320-0321 Foreman: Terry Nelson Office: 326-9731 Cell: 320-2503 Lease Operator: Robin Danek Cell: 320-0546 Pager: 326-7418 Specialist: Sheldon Montoya

Cell: 320-2857 Pager: 326-8446

1898

CANYON LARGO UNIT 60 PC

Unit A T024N R007W Sec.10 990' FNL & 1000' FEL Rio Arriba County, NM

Spud date: 12/28/58

Completion Date:

2/13/59

GL = 6,726'KB= 6,736' Current **STATUS** Shut-In Pending Evaluation **FORMATION TOPS:** Nacimiento 297' **CASING RECORD:** Ojo Alamo 1,564' 8 5/8" 32# set @ 124' Kirtland 1,709' Cmt. with 100 sx 2% CaCl circ. to surf. Fruitland 2,056' Pictured Cliffs 2,207' **TUBING RECORD:** 1 1/4" EUE @ 2241' Fill @ 1263' TOC @ 1300' from temp survey **PERFORATIONS** 2220 - 2226 w/ 4 spf 2232 - 2240 w/ 4 spf **CASING RECORD:** STIMULATION: 5 1/2" 15.5# J-55 set @ 2309' 36,750 gal. water & 40,000# sand Cemented with 50 sx reg. cmt., 50 sx. Pozmix, 2% gel, 25 ft³ Stratacrete

> PBTD= TD=

2,285' 2,312'

5' 5'

CANYON LARGO UNIT 60 PC

Unit A T024N R007W Sec. 10 990' FNL & 1000' FEL Rio Arriba County, NM

Spud date: 12/28/58

Completion Date:

2/13/59 KB= 6,736'

GL = 6,726'

CASING RECORD:

8 5/8" 32# set @ 124' Cmt. with 100 sx 2% CaCl circ. to surf.

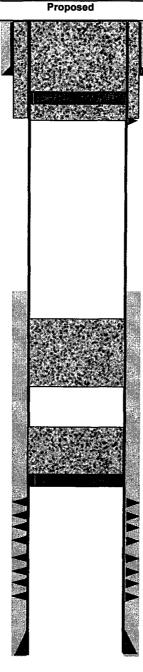
FORMATION TOPS:

Nacimiento 297' Ojo Alamo 1,564' Kirtland 1,709' Fruitland 2,056' Pictured Cliffs 2,207'

TOC @ 1300' from temp survey

CASING RECORD:

5 1/2" 15.5# J-55 set @ 2309' Cemented with 50 sx reg. cmt., 50 sx. Pozmix, 2% gel, 25 ft3 Stratacrete



Plug #3 347'-Surface: Perforate at 347' and set cement retainer at 297'. Cement with 63 sxs cmt, 37 sxs below retainer and 26 sxs on top of retainer



Plug #2 1759'-1514' : Balanced plug with 30 sxs cement

Plug #1 2170'-2006' : Balanced plug with 19 sxs cement

PERFORATIONS

2220 - 2226 w/ 4 spf 2232 - 2240 w/ 4 spf

STIMULATION:

36,750 gal. water & 40,000# sand

PBTD= 2,285 TD= 2,312'