

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

April 4, 2005

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road

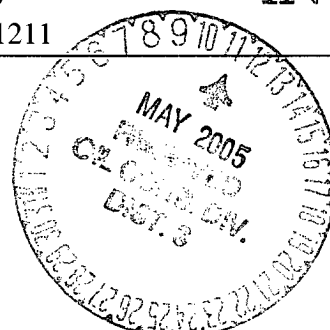
Aztec, NM 87410

Invoice #3721

PO #05-199-000440

1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #28** well; API # 30-045-10125.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	3/31/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	4/1/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	3/31/05	Crew travel, round trip	2.5	\$ 112.00	\$ 280.00
A2	4/1/05	Crew travel, round trip	2.75	\$ 112.00	\$ 308.00
A3	3/31/05	Shallow Rig	9.5	\$ 140.00	\$ 1,330.00
A3	4/1/05	Shallow Rig	8.0	\$ 140.00	\$ 1,120.00
Cementing Services:					
B1.1	3/31/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	4/1/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	4/1/05	Cement, 25 sxs Type III = 28 sxs Type II	28.0	\$ 10.50	\$ 294.00
B3	4/1/05	Cement, 49 sxs Type III = 54.8 sxs Type II	54.8	\$ 10.50	\$ 575.40
B3	4/1/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
B5	4/1/05	Calcium Chloride, per pound used	80.0	\$ 0.60	\$ 48.00
Wireline Services:					
C1.1	4/1/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	4/1/05	Perforate 3 squeeze holes at 144'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	3/31/05	Tubing Set Cement Retainer, 4.5"	1.0	\$ 900.00	\$ 900.00
D4	3/31/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	3/31/05	Workstring rental, 2.375", feet	1107	\$ 0.12	\$ 132.84
E6.3	3/31/05	BOP Companion Flange, 4.5"	1.0	\$ 50.00	\$ 50.00
E7.1	3/31/05	Tubing Head for 4.5" casing	1.0	\$ 100.00	\$ 100.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

April 4, 2005

New Mexico Oil Conservation Division

2 of 2

Aztec District

Invoice #3721

1000 Rio Brazos Road

PO #05-199-000440

Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #28** well; API # 30-045-10125.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	3/31/05	Unit #141, Haul waste pit and workstring;	1.0	\$ 74.00	\$ 74.00
F1.b	3/31/05	Unit #141, Move workstring into position;	1.0	\$ 74.00	\$ 74.00
F1.c	4/1/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F1.d	4/11/05	Unit #250, Haul waste pit to IEI and dump solids;	1.6250	\$ 74.00	\$ 120.25
F2.d	4/11/05	Helper for above	1.6250	\$ 20.00	\$ 32.50
F4.a	4/1/05	Trailer #98, rental, holding workstring, 2 days	2.0	\$ 20.00	\$ 40.00
F6.a	4/4/05	Unit #265, Haul 2 loads of water to central tank;	7.0	\$ 50.00	\$ 350.00
F14.a	4/4/05	Purchase water above	2.0	\$ 20.00	\$ 40.00
F6.b	4/1/05	Unit #134, Haul 2 loads water to location;	4.0	\$ 50.00	\$ 200.00
F6.c	4/1/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	4/11/05	Unit #254, Backhoe clean up location, remove trash;	3.0	\$ 74.00	\$ 222.00
F2.a	4/11/05	Helper for above	3.0	\$ 20.00	\$ 60.00
F11	4/1/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	4/29/05	Tri-Energy Services, Inc., Inv # 941, portable toilet;	1.0	\$ 15.00	
G-2	4/19/05	Industrial Ecosystems, Inv. #4871, solid disposal;	1.0	\$ 27.00	
		Third Party Handling Charge - 8%	8%	\$ 3.36	\$ 45.36

Salvage Credit:

No rods or tubing in well.

TOTAL \$ 9,081.95

TAX 6.8750% \$ 624.38

TOTAL DUE \$ 9,706.33

THANK YOU

OK FOR PAYMENT
E. Villanueva

Sec 31 T 31N R 16W

D4
D3

B1.1 - 1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		12
Helper	L. Woody			12
Helper	C. Montanze			12
Helper	I. Sanchez			12
Trainee *	Damion V			12

4/14

Daily Report

A - PLUS WELL SERVICE

24157

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 4-1-05 Day FridayWell Name HGU# 28Company Plaga Min + Energy Inc

A2-13 1/4 Hrs.

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	7:30	Drive To Location
7:30	8:00	JSA, Fire HAZ, Safety Procedure if Accident
8:00		Check Pressure on Tubing 0 PSI, BH 0 PSI, Casing 0 PSI, Haul 1 load H ₂ O #134, Circulate 4 1/2 casing
		clean with 17 Bbls H ₂ O, Pressure Test 4 1/2 casing
	8:45	500 PSI Held OK 3 min
8:45		ST Injection of waste Fluid under cmt Retainer
	10:15	80 Bbls of Fluid, 1.5 Bbls min @ 750 PSI,
10:15		Plug #1 25SKs Type III cmt (33 cuft @ 14.8P)
		1074 FT to 724 FT inside 4 1/2 casing, TOH + Lag Down
	11:00	34 joint's 2 3/8 Tubing + Setting tool
11:00		RIH Perf 2 By Wire Holes @ 144 FT, POH, RD Wireline
		Pump 13 Bbls H ₂ O Down 4 1/2 casing circulate 5 Bbls
		Oil out BH shut Down wait on oil to work it's
		way To Surface 30 min, Pump 2 Bbls H ₂ O Down
	12:00	4 1/2 casing To clean up BH.
12:00		Mix 2 1/2 % CaCl ₂ in Mix H ₂ O For Plug #2, Plug
		2, 49SKs Type III cmt (64.68 cuft @ 14.8P)
		144 FT to Surface inside 4 1/2 casing + outside in
	12:30	BH, good cmt To Surface, SD Shut In w/c
12:30		ND BOP Dig out Around LWH, Rig Down Rig
	1:30	+ cmt Pump
1:30		Cut off LWH, cmt in 4 1/2 casing @ Surface, 8 5/8
		Casing cmt @ Surface, Set DNMI with 10SKs
	3:30	Type III cmt, cut off Anchor's, clean up Location
3:30	5:30	Work on 141
5:30	6:30	Drive to 2222 YARD

A3-8 Hrs.

2 Hrs - N/C -

A2-1 hr.

Henry Villanueva w/moco on Location

Fuel & Motor Oil

Water Hauled

2 Load's 134

Location

Rental Equipment

Cement Retainers

Cementing 25SKs + 49 + 10SKs Type IIIWireline 2 By Wire Holes @ 144 FT (B3) unit 17B1-1-1 day

A1-1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		13
Helper	L. Woody			13
Helper	C. Montanize			13
Helper	I. Sanchez			13
Trainee				

5/14