

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

ORIGINAL
 INVOICE

March 18, 2005

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road

Aztec, NM 87410

Invoice #3699

PO #05-199-000440

1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #41** well; API # 30-045-10418.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	3/11/05	Contractors Supervisor / Cementer	0.25	\$ 250.00	\$ 62.50
A1	3/14/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	3/15/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	3/16/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	3/17/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	3/11/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	3/14/05	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	3/15/05	Crew travel, round trip, no charge	2.0	\$ 112.00	N/C
A2	3/16/05	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	3/17/05	Crew travel, one way	1.25	\$ 112.00	\$ 140.00
A3	3/11/05	Shallow Rig	2.0	\$ 140.00	\$ 280.00
A4	3/14/05	Shallow Rig on standby	4.0	\$ 120.00	\$ 480.00
A4	3/15/05	Shallow Rig on standby	4.0	\$ 120.00	\$ 480.00
A3	3/16/05	Shallow Rig	8.75	\$ 140.00	\$ 1,225.00
A3	3/17/05	Shallow Rig	5.5	\$ 140.00	\$ 770.00
Cementing Services:					
B1.1	3/11/05	Cementing equipment on location	0.25	\$ 450.00	\$ 112.50
B1.1	3/14/05	Cementing equipment on location, inject 1/2 day	0.5	\$ 450.00	\$ 225.00
B1.1	3/15/05	Cementing equipment on location, inject 1/2 day	0.5	\$ 450.00	\$ 225.00
B1.1	3/16/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	3/17/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	3/16/05	Cement, 50 sxs Type III = 55.9 sxs Type II	55.9	\$ 10.50	\$ 586.95
B3	3/17/05	Cement, 47 sxs Type III = 52.6 sxs Type II	52.6	\$ 10.50	\$ 552.30
B3	3/11/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
B5	3/17/05	Calcium Chloride, per pound used	120	\$ 0.60	\$ 72.00
Wireline Services:					
C1.1	3/17/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	3/17/05	Perforate 3 squeeze holes at 136'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	3/16/05	Tubing Set Cement Retainer, 4.5"	1.0	\$ 900.00	\$ 900.00
D4	3/16/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

March 18, 2005

New Mexico Oil Conservation Division

2 of 2

Aztec District

Invoice #3699

1000 Rio Brazos Road

PO #05-199-000440

Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #41** well; API # 30-045-10418.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workstrings & Miscellaneous Rentals:					
E1.1	3/16/05	Workstring rental, 2.375", feet	1167	\$ 0.12	\$ 140.04
E6.3	3/16/05	BOP Companion Flange, 4.5"	1.0	\$ 50.00	\$ 50.00
Transportation and Miscellaneous Services:					
F1.a	3/11/05	Unit #141, Haul workstring to location;	2.0	\$ 74.00	\$ 148.00
F1.b	3/16/05	Unit #141, Move workstring into position;	2.0	\$ 74.00	\$ 148.00
F1.c	3/17/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	3/17/05	Trailer #98, rental, holding workstring	3.0	\$ 20.00	\$ 60.00
F1.d	3/14/05	Unit #254, Haul waste pit to location and spot;	2.0	\$ 74.00	\$ 148.00
F3.a	3/16/05	Unit #19, Haul tubing and rods to A+ yard;	1.0	\$ 50.00	\$ 50.00
F6.a	3/9/05	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14	3/9/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.b	3/16/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.c	3/17/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.d	3/14/05	Unit #155, Haul waste water to be injected;	4.0	\$ 50.00	\$ 200.00
F6.e	3/15/05	Unit #155, Haul waste water to be injected;	3.0	\$ 50.00	\$ 150.00
F6.f	3/16/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.g	3/17/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	4/8/05	Unit #254, Backhoe claen up location, check soil;	2.0	\$ 50.00	\$ 100.00
F2.a	4/8/05	Helper for above	2.0	\$ 20.00	\$ 40.00
F11	3/17/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	3/16/05	R.W. Trucking Co., Inc. Inv #1543, hot oil tubing;	1.0	\$ 429.00	
		Third Party Handling Charge - 8%	8%	\$ 34.32	\$ 463.32
Salvage Credit:					
S-1	41	joints 2.375" tubing, rod cut and paraffin;	1271	\$ 0.85	(\$1,080.35)
S-2	49	pieces used 5/8" sucker rods;	49	\$ 2.50	(\$122.50)
TOTAL					\$ 10,246.36

OK FOR PAYMENT

E. Villanueva
5-4-05

TAX 6.875% \$ 704.44

TOTAL DUE \$ 10,950.80

THANK YOU

23937

Date 3-14-05 Day Mon

Company PLAG A Min & Energy Inc

A2-1 Hr.

Wireline _____

$\frac{1}{2}$
Al. 4 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones			
Operator	T. Begay			12
Helper	L. Woody			12
Helper	C. Montanze			12
Helper	I. Sanchez			12
Trainee				

23938

Rig No. 9

Date 3-15-05 Day Tus

Well Name HGU # 41

Company PLAya Min + Energy Inc

AZ-1 Hrs.
N/C

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Inject B.I. 1 1/2 day

Wireline _____

1/2
A1.1- day

Daily Report

A - PLUS WELL SERVICE

23939

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 3-16-05 Day WedWell Name HGU #41Company Playa Min & Energy Inc

A2-1 Hr.

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:15	Safety Meeting @ SJTC H2S
6:15	6:30	LOAD Supply's
6:30	7:30	Drive To location
7:30	7:45	JSA, HOT Oiler, Near Miss's, Pinch Point's, ST EQ
7:45		Check Pressure on Tubing, Casing + BH, OPSI on Tubing
		50 PSI on CASING Bleed OFF, Pull on Rod's + unseat
	8:45	Pump Lag Down 1 5/8 Rod, RU HOT Oiler, Haul 1 load H2O #134
8:45	9:45	HOT Oil Rod's + Tubing
9:45		POH + Lag Down 4 5/8 Rod's + Pump, 50 Total
		NO WH, NU BOP, Rig Floor + Working tool's up, TOH
	11:30	+ Lag Down 41 joint's 2 3/8 Tubing on Float #87
11:30		TIH with 4 1/2 CASING SCRAPER with 38 joint's
		2 3/8 Tubing To 1200 FT, TOH + STAND BACK 37 + Lag Down
		1 joint 2 3/8, TIH with 4 1/2 DHS CMT Retainer with 26
		joint's 2 3/8 Tubing stacked out @ 821 FT, Retainer
		would not go past that spot @ 821 FT, CALL BLM And see
		if they want to set CMT Retainer @ that spot 821 FT
	2:15	Set CMT Retainer @ 821 FT
2:15		Circulate 4 1/2 CASING Clean with 14 BBL's H2O,
		Pressure Test 4 1/2 CASING 500 PSI HOLD OK, string
		into CMT Retainer, Get Injection Rate 1.586 bbl/min @
		700 PSI Pump 10 BBL's ahead, Plug #1 50 SKS Type III
		CMT, 40 SKS under CMT Retainer 821 to 1393,
		10 SKS on Top 821 to 671 FT in side 4 1/2 CASING
		TOH + Lag Down 26 joint's 2 3/8 Tubing, Shut in
	4:15	well, Pickup Tool's, Drain CMT Pump.
4:15	6:15	Drive To YARD
Henry Villanueva on location w/moco		

D4

D3

A3-8 3/4 Hrs.

A2-10 Hrs.

Fuel & Motor Oil _____ Water Hauled 1 load #134
 Rental Equipment B3 Cement Retainers 1 4 1/2 DHS CMT Retainer
 Cementing 50 SKS Type III
 Wireline B1.1 - 1 day

A1.1-1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		12.75
Helper	L. Woody			12.75
Helper	C. Montanze			12.75
Helper	I. Sanchez			12.75
Trainee				

PS. 7 8 17

Company Playa Min + Energy Inc

A3-5 1/2 Has.

Bl. 1 - $\frac{1}{2}$ day

BS

C1.1 - 1 day

Al. 1- 1/2 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		7
Helper	L. Woody			7
Helper	C. Montanize			7
Helper	I. Sanchez			7
Trainee				