

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-32097
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. E-3149
AMENDED WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name WF State 2
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESER. ☒ OTHER ☐		
2. Name of Operator Lance Oil & Gas Company, Inc.		8. Well No. #4
3. Address of Operator P. O. Box 70, Kirtland, NM 87417		9. Pool name or Wildcat Basin Fruitland Coal/ Monterey Fruitland Sand PC
4. Well Location Unit Letter <u>J</u> : <u>2060</u> Feet From The <u>South</u> Line and <u>2095'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>14W</u> NMPM <u>San Juan</u> County <u>New Mexico</u>		
10. Date Spudded 1/24/2005	11. Date T.D. Reached 1/27/05	12. Date Compl. (Ready to Prod.) 4/11/2005
		13. Elevations (DF& RKB, RT, GR, etc.) 5922' GR
		14. Elev. Casinghead
15. Total Depth 1777'	16. Plug Back T.D. 1744'	17. If Multiple Compl. How Many Zones? 1
		18. Intervals Drilled By Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1593-1601' S8 Basin Fruitland Coal; 1515-1522', 1437-1439', 1412-1417 S9 Basin Fruitland Coal		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Acoustic Cement Bond Log, High Resolution Induction Log; Dual Spaced Neutron Log		21. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	138'
5-1/2"	15.5#	1757'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	1629'	
26. Perforation record (interval, size, and number 1593-1601', three .42" dia spf, total of 27 shots 1515-1522', three .42" dia spf, total of 24 shots 1437-1439', three .42" dia spf, total of 9 shots 1412-1417', three .42" dia spf, total of 18 shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1593-1601' Clean fluid pumped 29017 gals, slurry fluid pumped 31034 gals, total sand pumped 44249 lbs 16/30 brady sand. 1515-1522', 1437-1439', 1412-1417' Clean fluid pumped 80534 gals, total slurry pumped 84019 gals, total sand pumped 76,432 lbs 16/30 brady
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) Sundry of test to follow
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Jo Becksted</u>		Printed Name <u>Jo Becksted</u> Title <u>Compliance Administrator</u> Date <u>5/05/2005</u>
E-mail Address: <u>jbeckste@westerngas.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <u>Surface</u>	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland <u>270', 996'</u>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <u>1604'</u>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Middle Fruitland Coal 1515'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Basal Fruitland Coal 1591'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Pictured Cliffs Sandstone 1601'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T. <u>Lewis Shale 1760'</u>
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....