\* Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No.		
la. Type of Well Oil Well V Gas Well Dry Other										6. If Indian, Al		г Tribe Name	
b. Type of Well Oil Well Gas Well Dry Other  b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.											6. If Indian, Allotee or Tribe Name		
Other										7. Unit or CA Agreement Name and No.			
	of Operator										8. Lease Name	and W	ell No.
XTO Energy Inc.  3. Address  3a. Phone No. (include area code)											PO PIPKIN #2F		
	armington	Atro 1	alda K S	to 1 Far	mino	rton /101	AND A CASE	the same		,	9. API Well N		•
4. Location	on of Well (Rep	ort locatio	n clearly and i	n accordance	with F	ederal req	ŭireme	nts)*	<u> </u>	1030	30-045- 10. Field and Po		
At surfa	ice 660' i	FSL & 1	965' FWL		,	<b>€</b> © ' _	AA.				BASIN D	AKOTA	<u> </u>
At top p	orod. interval re					4 0%	·MA	- 20g	٠. ش	II. Sec., T., R., M., or Block and Survey or Area SEC 08-T27N-R10W			
At total		4 4				12. County or F		13. State					
14. Date Spudded 15. Date T.D. Reached						16. Dat	e Com	nleted	, , , , ,	SAN JUAN 17 Elevations	(DF. R	NM RKB, RT, GL)*	
3/2/05 3/10/05							D&A	05	Ready	5927'			
	Depth: MD			Plug Back T.	D.: N		بر <u>ہ ہر۔</u> .65	44.5	20. I	Depth Bridge	<del></del>	)	
70, 1014	TVD	65	00	. Ing Duess 1		`VD	05.	10		218-	TV		
21. Type	Electric & Othe	r Mechani	cal Logs Run (	Submit copy of	of each	1)		· · · · · · · · · · · · · · · · · · ·	22. Wa	well cored?	No X	Yes (S	Submit analysis)
									Wa	s DST run	□ No 🗓	Yes (S	Submit report
	L/GR/SP/C								Dir	ectional Survey	? No <b>X</b> es (Submit copy)		
23. Casing	g and Liner Rec	ord (Repo	rt all strings se	t in well)									· · · · · · · · · · · · · · · · · · ·
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (M	D)	Stage Ceme Depth		No.of Si Type of C		Slurry Vol. (BBL)	Cement Te	op*	Amount Pulled
12-1/4	5-5/8	24		815	$\neg$		529		(321)	0		0	
7-7/8	5-1/2			6558				144	0		0		0
									(h)				
									<del>&gt;~~</del>				
					_								
	<u></u>	<b></b>	<del></del>	<u> </u>	- 1								
24. Tubin	g Record	L									— <u>_</u> !		<u> </u>
Size	Depth Set	(MD) F	acker Depth (MI	O) Size	T	Depth Set	(MD)	Packer D	epth (MD	Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8	6251		a opin (	7			<u>`</u>		<del></del>				
25. Produ	cing Intervals					26. Perfor	ation R	ecord					
	Formation		Top Bottom			Perforated Interval				Size	No. Holes		Perf. Status
A)	A) DAKOTA			6411		6368'-6411'			0.37		8		
B)	B)					6:		52'-6341'		0.34	30		
C)	C)												
D)													
27. Acid,	Fracture, Treat	ment, Cen	nent Squeeze, E	itc.									
	Depth Interval							Amount and	d Type of	Material			
6	368 <b>'</b> -6411'		A. w/7	50 gals 1	L5% 1	WEFE HC	l ac.	Frac'd	w/85,	971 gals	20# Delta	200	XL gelled 2%
			KCl wt	r carryir	ng 24	1,900# 2	20/40	Ottawa	sd &	30,100# :	20/40 Super	LC	RCS.
6:	152 - 6341 '		A. w/1	000 gals	15%	NEFE HO	Cl ac	. Frac'	đ w/10	1,010 ga	ls 700 C02	Pure	gel III LT CO2
			foam f	rac flu	carry	ying 150	0,500	# 20/40	Ottaw	asd&3	9,100 <sup>#</sup> Supe	er IC	RCS.
28. Produc	tion - Interval	Α								CCCDTCD	COD DECC	DE.	
Date First Produced	Test Date <b>5/4/05</b>	Hours Tested 4	Test Production	Oil G BBL M	as CF <b>313</b>	Water BBL 18	Oil Graví	ty	Gas Gravity	POEL PER		FLOW	VIING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil G BBL M	as ICF	Water BBL	Gas: Ratio		WellSta		1 0 2005		
1/2				114   1	L878	108	1				M FIELD OFF	ICE	
Date First	Ction-Interval I	Hours	Test	Oil G	as	Water	Oil		Gas	BY 90	oction Method	רטה	
Produced	Date	Tested	Production	BBL M	ICF	BBL	Gravi	·	Gravity		- in	2	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.		as ICF	Water BBL	Gas: Ratio		Well Sta	tus			
(See instruction	ns and spaces for ac	lditional data	on page 2)	·		<del>'                                    </del>	- RI						

28b.Product	ion - Interval	С										
Date First Produced	Test Date	Hours Tested	Hours Test Production		Oil Gas BBL MCF		Oil Gravity		Gas Gravity	Production Method		
Choke Síze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
28c. Produc	tion-Interval	D										
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL			Oil Gravity		Gas Production Method Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
29. Disposit	ion of Gas (So	ld, used for	fuel, vented, ei	(c.)								
30 Summa	ry of Porous	Zones (Incl	lude Aquifers)					<del></del>	31 Formati	on (Log) Markers		
Show a tests, i	all important	zones of p	orosity and co	ntents th	ereof: Co , time to	ored interva ol open, i	als and all drill-st flowing and shu	tem	BURRO	CANYON SANDSTONE SON FORMATION 644		
Forma	tion	Top Bottom			Descriptions, Contents, etc.					Name	Top Meas.Depth	
										O DANDSTONE	705	
		KIRILAND SHA						ì	854			
		FRUITIAND FORMATION							1297			
										TLAND COAL	1723	
				1				-		CLIFFS SANDSTONE	1740	
								1	LEWIS SH	ALE	1895 2648	
								ł		ise sandstone	3266	
									MENEFEE	SE SHIPSICKE	3402	
										OUT SANDSTONE	4118	
									MANCOS S	1	4411	
									GALLUP S	ANDSTONE	5262	
									GREENHOR	n limestone	6062	
									GRANEROS	SHALE	6121	
									DAKOTA		6150	
			gging procedu		eck in the	appyonriate	e boxes:	·				
			full set req'd)	_		logic Repo		enort	Direct	onal Survey		
			nd cement ver		=	e Analysis	Other	Сроп	Directi	onal Survey		
34. I hereb	y certify that	the foregoi	ng and attache	d informa	ation is co	nplete and	correct as detern	nined fi	rom all availa	ble records (see attached ins	structions)*	
Name (please print) HOLLY C. PERKINS Title								Title	REGULATORY COMPLIANCE TECH			
Signature Date									5/5/05			
		V										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.