Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease	Serial No.
NIN	4CEC	702000

//			NMSF079298B		
∼ Do not use ti abandoned v	his form for proposals to d vell. Use Form 3160-3 (APD	drill or to re-ent)) for such prop	er an osals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR 1. Type of Well Oil Well X Gas Well	IPLICATE - Other instruc	ctions on reve	rse side and and and a	7. If Unit or CA/Agreement, Name and/or No NMNM78413B 8. Well Name and No.	
2. Name of Operator				San Juan 28-7 Unit #198	
ConocoPhillips Co. 3a. Address		3b. Phone No. (ii	soluda area anda l	9. API Well No. 30-039-21943	
P.O. Box 2197, WL3-6081		(832)486-246	3	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Se Sec 12 T27N R7W NESE	c., T., R., M., or Survey Description 1530FSL 1010FEL	n)		Blanco P.C. South 11. County or Parish, State	
				Rio Arriba NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
☐ Notice of Intent		Deepen T	Production (St		
☑ Subsequent Report	☐ Alter Casing [☐ Casing Repair [☐	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete	☐ Well Integrity ☐ Other	
☐ Final Abandonment Notice		X Plug and Aband			
- Final Adamdonment Notice	Convert to Injection	Plug Back	☐ Water Disposa	<u> </u>	
testing has been completed. Fin determined that the site is ready	nal Abandonment Notices shall be find for final inspection.)	iled only after all req	uirements, including reclan	•	
			1/12 /8 / 1/15 /	205 MAY 10 PM 2 19 RECEIVED 070 FARMINGTON HA	
I hereby certify that the foregoin Name (Printed/Typed) Christina Gustartis	ng is true and correct	Title Reg	julatory Analyst		
Signature Chric	Luctuation	Date 05/0	09/2005		
	THIS SPACE FO	R FEDERAL OF	STATE OFFICE USI	ACCEPTED FOR RECORD	
Approved by			Title	Date MAY 1.2 2005	
Conditions of approval, if any, are certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in		Office	FARMINGTON FIELD OFFICE	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and within the total department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Regulatory Summary SAN JUAN 28-7 UNIT 198

Inactivate, 04/20/	2005 00:00						
API/Bottom UWI	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-12-NE SE	N/S Dist (ft) 1,530.00	N/S Ref S	E/W Dist (ft) 1,010.00	E/W Ref E
Ground Elevation (f	,	de (DMS) 5' 8.592" N	Longitude (DMS) 107° 31' 10.2" W	Sp	ud Date 06/22/1979	Rig Releas	e Date

04/20/2005 10:45 - 04/20/2005 14:30

Last 24hr Summary

ROAD RIG TO LOCATION & SPOT. JSA ON TODAYS OPERATIONS. SET RIG ON JACKS. TOO WINDY TO RAISE DERRICK, SECURE WELL, SDFN,

04/21/2005 07:15 - 04/21/2005 16:00

Last 24hr Summary

JSA ON THE DAYS OPERATIONS. CK PRESSURES. BH 10#, CSG 60#. SI MASTER VALVE. ND WH, NU BOP, X-OVER TO 1 1/4" RAMS & TEST. LO-250#, HI 2250#. RU FLOOR & X-OVER TO 1 1/4" TOOLS. RU BLOW DN LINES. BLOW DN WELL. RU A+ WL, RIH W/ 2 7/8" GAUGE RING TO 3200'. RIH W/ 2 7/8" CIBP & SET @ 3198'. TALLY & PU 101 JTS 1 1/4" IJ WORK STRING. TAG W/ 28' STICK UP. LD 1 JT. LOAD & CIRC CSG CLEAN W/ 30 BBLS H2O. ATTEMPT TO PRESS TEST CSG TO 800#. BLED TO 0 IN 5 SEC. EST RATE @ 3/4 BPM @ 500#. PUMP PLUG #1 (COMBINED PLUG #1 & PLUG #2) W/ 24 SX, 31.68 CU/FT, TYPE III CMT @ 14.8 PPG. 3198'-2350'. TOC 2223' W/ REQUIRED EXCESS. LD TBG TO 1045' STAND BACK 16 STDS. WOO FROM HOUSTON. DECIDED TO RUN PACKER TO FIND HOLES IN CSG TO DETERMINE IF WELL CAN BE SAVED.

04/22/2005 07:00 - 04/22/2005 15:45

Last 24hr Summary

JSA ON THE DAYS OPERATIONS. OPEN WELL, LOAD HOLE & ATTEMPT TO PRESS TEST CSG TO 800#. DID NOT TEST. PUMPED 3/4 BPM @ 700#. PU 2 7/8" PACKER, TIH & SET @1025'. TEST BELOW GOOD - ABOVE NO GOOD. POOH TO 526'. TEST ABOVE NO GOOD - BELOW GOOD. POOH TO 263'. TEST ABOVE NO GOOD. RIH TO 230'. TEST ABOVE GOOD - BELOW NO GOOD. RIH TO 230'. TEST ABOVE GOOD - BELOW NO GOOD. RIH TO 248'. TEST ABOVE GOOD - BELOW NO GOOD. HOLES IN CSG 263'-248'. WOO FROM HOUSTON. RU WIRELINE, RIH W/ 3 BIWIRE SHOTS. TAG TOC @ 2220'. PUH & PERF @ 1095'. POOH. RIH W/ WL CMT RETAINER & SET @ 1045'. POOH. PU STINGER & TIH W/ TBG & STING INTO CMT RET. STING OUT & LOAD HOLE. STING IN & ESTAB RATE INTO SQUEEZE HOLES. 1 1/2 BPM @ 500#. PUMP PLUG #2 W/ 40 SX TYPE III CMT @ 14.8 PPG. 31 SX OUTSIDE CSG, 9 SX INSIDE. 1095'-761'. LD ALL TBG. LOAD CSG. CIRC THRU CSG LEAK W/ 1200#. RIH W/TBG TO 320'. PUMP PLUG #3 W/ 3 SX TYPE III CMT @ 14.8 PPG TO COVER HOLE IN CSG. PUH TO 220' & REVERSE OUT. LD TBG. PERF @ 196' W/2 BI-WIRE SHOTS. LOAD HOLE & CIRC OUT BH. SECURE WELL. SDFN.

04/25/2005 08:00 - 04/25/2005 14:00

Last 24hr Summary

JSA ON THE DAYS OPERATIONS. OPEN WELL. ESTAB CIRC & CIRC CLEAN W/ 20 BBLS. PUMP PLUG #4, SURF PLUG, W/ 94 SX, 124.08 CU/FT, TYPE III CMT @ 14.8 PPG 196'-SURF. CIRC GOOD CMT OUT BH. SIW. ND FLOOR, BOP & FLANGE. ND PUMP TRK. DIG OUT & CUT OFF WELLHEAD. CMT DN 8' IN CSG & ANNULUS. TOP OFF & SET DRY HOLE MARKER W/ 20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. CHAIN UP EQUIP. ATTEMPT TO MOL. TOO MUDDY. SDFN.