

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FWL & 2470' FWL 25-29N-11W  
990 5 8103b. Phone No. (include area code)  
505-324-1090

## 5. Lease Serial No.

NMNM03561

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

SULLIVAN A #1E

## 9. API Well No.

30-045-24498

## 10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

OTERO CHACRA BASIN DAKOTA

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. Plugged &amp; abandoned this well in the following manner:

MIRU serv rig. Notified BLM @ 8:00 a.m., 4/21/05 & NMOC 2 3:15 p.m., 4/20/05. MIRU P&A rig. ND WH. NU BOP. Field operations witnessed by John Cox w/BLM. TOH w/tbg, SN, SQPMA. TIH w/csg scr, cmt ret. Field operations witnessed by John Coy w/BLM. TOH w/cmt ret. TIH w/csg scr. RU WLJ. RIH w/CIBP & set @ 6145'. Ppd 190 BW dwn csg. Did not break circ. Sptd plug #1: 11 sx (14.5 cuft) Type III cmt (14.9 ppg, 1.32 cuft/sx) fr/6145'-5982'. TOC plug #1 @ 5960'. Ppd 25 BW dwn csg. Did not break circ. Plugs #2 & #3 will be combined. Sptd combined plugs #2 & #3: 80 sx (105.6 cuft) Type III cmt (14.9, 1.32 cuft/sx) fr/5376'-4427'. Ppd 40 BW dwn csg. Did not break circ. Sptd plug #4: 26 sx (34.3 cuft) Type III cmt (14.9 ppg & 1.32 cuft/sx) fr/3380'-3225'. Field operations witnessed by Gabe T. w/BLM. TOC plug #4 @ 3238'. TIH w/CICR; set @ 2703'. PT csg to 500 psig; held OK. Sptd plug #5: 84 sx (111 cuft) Type III cmt (14.8 ppg, 1.32 cuft/sx) fr/2703'-2202'. Sptd plug #6: 75 sx (99 cuft) Type III cmt (14.9 ppg, 1.32 cuft/sx) fr/1812'-1364'. Plugs #7 & #8 will be combined. Sptd plugs #7 & #8: 128 sx (169 cuft) type III cmt (14.8 ppg & 1.32 cuft/sx) fr/768'-surf. circ cmt to surf. Cut off WH. Attempted to pump cmt dwn BH. Field operations observed by Gabe Trujillio w/BLM. Jim Lovato w/BLM OK'd no perms on plugs #7 & #8 @ 1:30 p.m., 4/26/05. Installed P&A marker w/25 sx cmt. Rd PU & cmt equip. Cut off anchors. MO PU & cmt equip.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

3/28/05

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 10 2005

NMOC

FARMINGTON FIELD OFFICE  
BY