

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02758
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 810' FWL SWSW, SEC 27, T30N, R11W		8. Well Name and No. MURPHY D #2
		9. API Well No. 30-045-26254
		10. Field and Pool, or Exploratory Area AZTEC PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well in the following manner:

MIRU cmt ppg equip. Ppd 20 BW dwn csg. Had blow on BH while ppg dwn csg. Unable to continue w/pmp dwn rigless P&A. RDMO well serv. SWI. Cliff Dillon w/BLM & Henry Villanueva w/NMOCD on loc. BLM aprvd P&A NOI sundry. cv'd verbal permission fr/Charlie Perrin w/NMOCD to proceed on 2/29/05, 9:15 a.m. NMOCD appr. of NOI sundry to follow. MIRU pmp trk. MIRU cmt equip; notified BLM & NMOCD @ 10:30 a.m., 4/27/05 of P&A. Tstd BOP. RIH & set CIBP @ 2217'. RD WLU. Ppd 30 bbls wtr dwn csg & circ fr/BH vlv. Removed blb on BH. Installed new vlv on BH. Field operations witnessed by Joe Rybalin w/BLM. Ppd dwn tbq w/ 6 BFW & circ out csg & BH. Sptd plug #1 w/15 sx Type III cmt (14.8 ppg, 1.32 cuft/sx) fr/2217'-1608'. SWI. WOC 4 hrs. Ppd dwn tbq 5 BFW dwn tbq & circ fr/csg & BH. Sptd 2nd plug #1 w/12 sx Type III cmt (14.8 ppg, 1.32 cuft/sx) fr/2022'-1535'. Plug #1 @ 1602'. Sptd Plug #2 w/15 sx Type III cmt (14.8 ppg, 1.32 cuft/sx) fr/1069'-461'. Tgd TOC plug #2 @ 994'. Sptd 2nd plug #2 w/13 sx Type III cmt (14.8 ppg, 1.32 cuft/sx) fr/994'-466'. J. Rybalid w/BLM on loc to witness operations. MIRU WLU. Perf'd 2 sqz holes 2 191'. Ppd plug #3: 75 sx Type III cmt (14.8 ppg, 1.32 cuft) dwn csg @ 250 psig. Circ 2 bbls good cmt to surf out BH vlv. WOC 3 hrs. Dug out WH. RIH w/tbg. Cird good cmt to surf out BH vlv. Ppg 2nd plug #3: 30 sx Type III cmt (14.8 ppg, 1.32 cuft/sx) dwn csg. SI @ 15'. Plug #3 fr/191'-15'. ND BOP. cut off WH.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
<i>Holly C. Perkins</i>	Date 5/5/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY *Sum*