

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1116' FNL x 1366' FEL, Section 21, T28N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM10063

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 11

9. API Well No.

30-045-32856

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has spudded completed this well in the Pictured Cliffs zone. The Fruitland Coal will be completed and co-mingled at a later date, after the pipeline has been constructed and the Picture Cliffs zone has produced enough time to establish a rate for allocation purposes.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

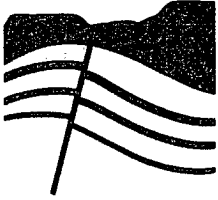
ACCEPTED FOR RECORD

MAY 10 2005

Date
FARMINGTON FIELD OFFICE
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

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Farmington,
New Mexico 87401

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505-327-4659 FAX
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**Roddy Production Co.
Lucerne Federal #11**

Completion Reports

4/13/05

MIRU. PU 2 3/8" tubing and scraper, SLM. TIH and tag at 1892'. TOH. Secure well, SDFN.

4/14/05

Travel to location, SICP - 0 psi. Pressure test casing to 500 psi, good test. Ru Blue Jet. Run CBL to surface. TIH open ended to 1685'. RU Schlumberger and spot 250 gal 7 1/2% HCL. TOH and L/D 59 jts of tubing. RU Blue Jet. Perforate as follows: 1642' - 1650', 1659' - 1662', and 1676' - 1681', with 4 jspf. RD Blue Jet. RDMO Pro # 2, move to Lucerne 8.

4/16/05

MIRU Stinger and Schlumberger for rigless frac. Hold safety meeting. Frac with 110,000 lbs of 16/30 Brady sand in 65Q N2 foam. ISIP - 1040 psi. RD Schlumberger and Stinger and move frac equipment to Lucerne # 8. RU well to flow to tank. Open well on 1/8" choke at 600 psi. Flow back overnight.

4/17/05

Flow back well on 1/8" choke. 9:00 p.m. - 280 psi. 11 bbls frac fluid, 8:00a.m. - 95 psi recovered a total of 21 bbls. 12:00 p.m. - 50 psi, well not making fluid. 3:00 p.m. - 0 psi. Shut in well.

4/28/05

MIRU, Pro Well Service Rig 2, air package, and flow back tank. PU, SLM, and TIH with 2 3/8", J55, tubing. Tag fill at 1840'. Clean out with air, 3-4 bbls mist, and sweeps. Recovered heavy amount of sand. Dry up well. Pull up above perforations. Secure well, SDFN.

4/29/05

Travel to location, SICP - 65 psi. TIH tag 8' fill clean out with air, mist 3-4 bbls, sweeps, dry up pull up and flow well 2 hrs made 8 bbls. Tag no fill. TOH above perforations. Secure well. SDFN. Total 50 bbls recovered. Rig crew repair unit.

5/2/05

Rig # 2 Was replaced with Rig # 6 over the weekend. Travel to location, SICP - 85 psi, SITP - 65 psi. Flow well 1 hr, made some fluid. TIH and tag 2' fill. Clean out with air, 2-3 bbls mist, at low volume. Dry up well with air. Pull up above perforations and flow natural 1 ½ hr. making 3 bbls. TIH and tag 1' fill. Clean out fill, dry up well. TOH 5 std. Secure well SDFN. Recovered 17 bbls total.

5/3/05

Travel to location. SICP 85 psi, SITP 80 psi. TIH tag no fill, unload well with air only made 1-2 bbls. Land 2 3/8" J-55, 8r at 1675' with 5' KB. RDMO.