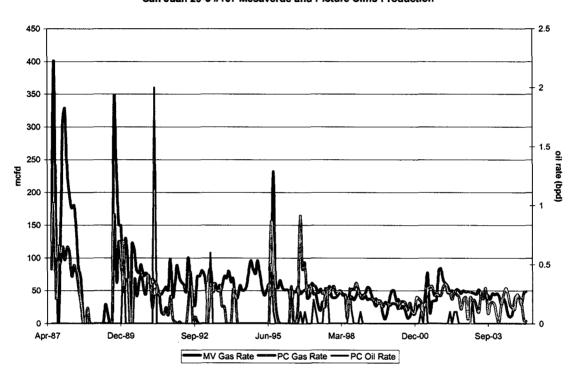
Submit 3 Copies To Appropriate District		. /			
Office	• State of New Me			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	VELL API NO.	May 27, 2004 39-23659	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		. Indicate Type of Lease		
District III	District III 1220 South St. Francis Dr./			FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	razos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		l'			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7	. Lease Name or Unit As	greement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT (FORM C-101) FO	UĞ BAÇKATO A S	. Lease Name or Unit As SAN JUAN 29-5 UNIT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Control Contro			. Well Number 107		
2. Name of Operator CONOCOPHILLIPS CO.			9. OGRID Number 217817		
3. Address of Operator P.O. BOX 2197 WL3 6108			0. Pool name or Wildcat	·	
HOUSTON, IX 1/252 Blanco Mesaverde/Gobernador Pictured Clift 4. Well Location					
Unit Letter D: 1040 feet from the NORTH line and 790 feet from the WEST line					
Section 2				RIO ARRIBA	
	11. Elevation (Show whether DR,		· · · · · · · · · · · · · · · · · · ·	ARRIBA	
				1988	
Pit or Below-grade Tank Application					
''	aterDistance from nearest fresh w Below-Grade Tank: Volume				
Pit Liner Thickness: mil			ruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	<u> </u>	A 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	ОВ Ц		
OTHER:DHC	X	OTHER:			
	eleted operations. (Clearly state all pork). SEE RULE 1103. For Multip				
-	nocoPhillips proposes to downhole	commingle this well in	the Blanco Mesaverde a	nd Gobernador	
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Gobernador Pictured Cliffs. This well is currently a dual well producing from the same pools.					
Perforations are:	•				
Blanco Mesaverde 5858 - 6258 Gobernador PC 3712 - 3953					
Allocation will be by subtraction (a	ttached)				
Commingling in this well will not reduce the value of the remaining production.					
In reference to Order #R-107700 interest owners were not notified.					
The State Land Office has been not	ified of our intent.				
	<i>A</i>	1 1/1	1-		
	DA	4018844	7		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be	est of my knowledge ar , a general permit or a	and belief. I further certify the (attached) alternative OCD	hat any pit or below-	
SIGNATURE	$(X,Y)_{\alpha}$	GULATORY ANALY		04/18/2005	
The DEDODAINA	\mathcal{V}	in data to t	- L 1886		
Type or print name DEBORAH MA For State Use Only			y@conocophi 1Tiple.phon e	No.(832)486-2326	
A 11	GEPU GEPU	TY OIL & GAS INSPECT	OR DIST AND	2 7 2005	
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATE		

San Juan 29-5 #107 Mesaverde / Picture Cliffs Ratio Allocation

Based on the most recent MV and Picture Cliffs Production, it is recommended to use the attached ratio between the Mesaverde and Dakota flowstream for allocation purposes for all future production.



San Juan 29-5 #107 Mesaverde and Picture Cliffs Production

(All condensate production should be allocated 100% to the Picture Cliffs formation)

Percent Allocation				
MesaVerde	56%			
Picture Cliffs	44%			