

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |              |
|--|--------------|
| WELL API NO.   | 30-045-11347 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.   |              |
| 7. Lease Name or Unit Agreement Name<br>SAN JUAN 32-7 UNIT                               |              |
| 8. Well Number   | 35           |
| 9. OGRID Number  | 217817       |
| 10. Pool name or Wildcat<br>BASIN DAKOTA/BLANCO MESAVERDE                                |              |

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator  
CONOCOPHILLIPS CO.  
3. Address of Operator P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

4. Well Location  
Unit Letter **A** : 1070 feet from the NORTH line and 1100 feet from the EAST line  
Section 22 Township 32N Range 7W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde. This well is currently a single producing from the Dakota

Perforations are:

Basin Dakota 8143 - 8219

Blanco Mesaverde 4526 - 5917 (proposed)

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11210 interest owners were not notified.

DHC 188847

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 04/26/2005

Type or print name DEBORAH MARBERRY  
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326  
DEPUTY OIL & GAS INSPECTOR, DIST. 58

APPROVED BY:

[Signature]

TITLE

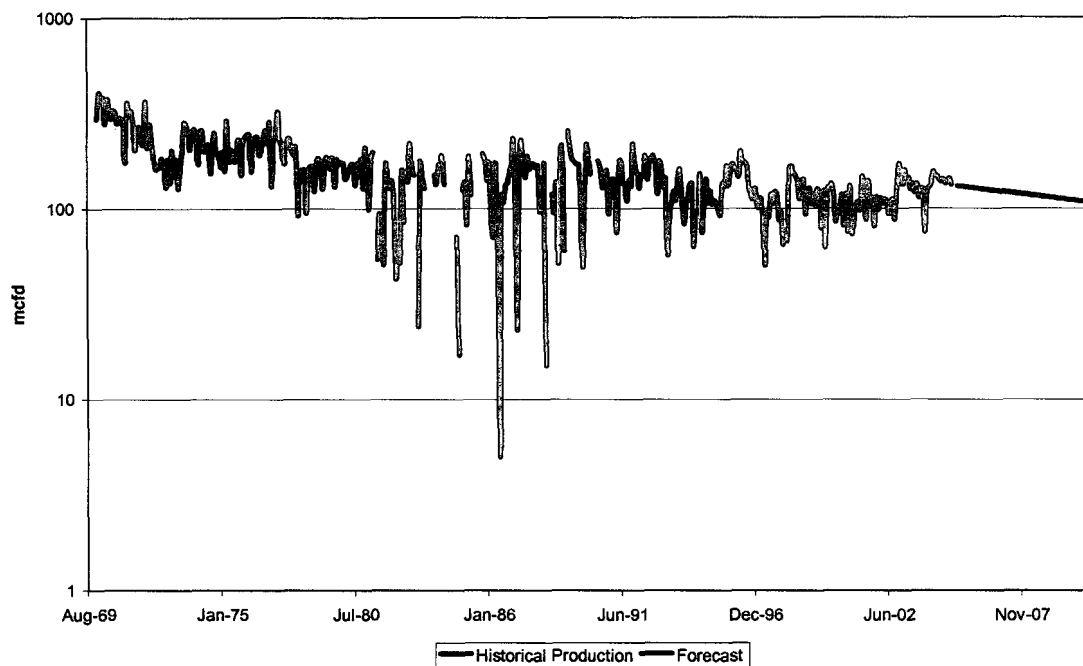
APR 28 2005  
DATE

Conditions of Approval (if any):

### ***San Juan 32-7 #35 Dakota Subtraction Allocation***

Based on the most recent Dakota production, it is recommended to assign the following average daily volumes to the DK formation for the 36 months of production following the recompletion. All other production above this volume should be given to the **Mesaverde**. After the allocation runs out, please notify engineering to convert to a ratio allocation method.

### **San Juan 32-7 #35 Dakota Production**



*(Condensate production should be allocated 100% to the Mesaverde)*

### ***Forecast***

| Month | Allocated mcf/d | Month | Allocated mcf/d | Month | Allocated mcf/d |
|-------|-----------------|-------|-----------------|-------|-----------------|
| 1     | 130             | 13    | 125             | 25    | 121             |
| 2     | 129             | 14    | 125             | 26    | 120             |
| 3     | 129             | 15    | 124             | 27    | 120             |
| 4     | 128             | 16    | 124             | 28    | 120             |
| 5     | 128             | 17    | 124             | 29    | 119             |
| 6     | 128             | 18    | 123             | 30    | 119             |
| 7     | 127             | 19    | 123             | 31    | 119             |
| 8     | 127             | 20    | 123             | 32    | 118             |
| 9     | 127             | 21    | 122             | 33    | 118             |
| 10    | 126             | 22    | 122             | 34    | 118             |
| 11    | 126             | 23    | 122             | 35    | 117             |
| 12    | 126             | 24    | 121             | 36    | 117             |