

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

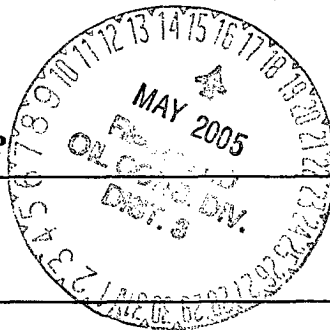
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit L (NWSW) 2210' FSL & 125' FWL, Sec. 32, T28 R6NMPM

2005 MAY 10 PM 2 22

RECEIVED
070 FARMINGTON NM



5. **Lease Number**
NMSF-079051
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **San Juan 28-6 Unit Well Name & Number**
9. **San Juan 28-6 Unit 132P API Well No.**
30-039-29426
10. **Field and Pool**
Blanco Mesaverde/ Basin Dakota
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" Casing

13. Describe Proposed or Completed Operations

4/23/05 TIH w/8 3/4" bit and tagged cement @199'. D/O cement and then ahead to 3171'. Circulate hole. 4/26/05 RIH w/73 jts of 7" 20# J55 - 8RD ST&C csg set @ 3159' w/DV tool @ 2423'. Circulate. Cement 1st stage, PT 3500psi, preflush w/10bbls gel water + 2 bbls water. Pumped w/9sxs(27cu-5bbls)scavenger cement w/3% CaCl₂, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Cemented lead w/37sxs(cu-14bbls) prem lite w/3% CaCl₂, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/ .25% Cell-o-Flake, 1% CaCl₂, .2% FL52. Drop plug, displaced w/ 40bbls of water, 86bbls of mud. Bump plug to 760psi, plug down @ 21:08 4/26/05 Opened stage DV tool w/ 2100psi. Circulate 10bbls cement. Cement 2nd stage: preflush w/ 10bbls water, 10bbls mud clean, 10bbls water. Lead in with 9sxs(27cu-5bbls) scavenger, same as first stage. Tail in w/ 287sxs(611cu- 109bbls) prem lite w/ 3% CaCl₂, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug, displaced w/ 98 bbls of water. Plug down @ 02:20 hrs. Closed DV and circulated 38 bbls of cement to reserve pit. W.O.C. NUBOP.

4/27/05 PT csg to 1500#/30 min ok. RIH w/6 1/2" bit and D/O DV tool and then PT 7" csg to 1500# 30 min ok. D/O cement, 7" shoe and then ahead to 7399' (TD). TD reached 4/29/05. Circulated hole. RIH w/4 1/2" 11.6# N-80 LT&C csg and set @7397'. RU to cement. Pumped preflush of 10bbls gel water and 2bbls FW. Pumped scavenger 9sxs(28cu-5bbls) prem lite w/ 3% CaCl₂, .25 Cell-o-Flake. Tailed w/ 278sxs(551cu-98bbls) prem lite w/6.25% LCM1, 1% FL52, .3% CD32, and .25% Cell-o-Flake. Dropped plug and displaced w/118bbls FW. Bumped plug @ 1600 hrs 4/30/05. NDBOP. RD and rig released @ 2200hrs 4/30/05. PT will be conducted by completing rig. Will show TOC and csg PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant Date 4/29/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 12 2005

FARMINGTON FIELD OFFICE
BY AB

NMCCD