

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NM 047
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Robert L. Bayless, Producer LLC
- 3a. Address
PO Box 168, Farmington, NM 87499
- 3b. Phone No. (include area code)
(505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 17, T30N, R12W **2060 FNL, 1660 FEL**

8. Well Name and No.
Floyd #9
9. API Well No.
30-045-32912
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>See attached morning report. Run casing and cementing.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2005 MAY 11 PM 1 13
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Price M. Bayless

Title

Engineering Manager

Signature

Date

5/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 13 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

FARMINGTON FIELD OFFICE
BY **AB**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR00CD

Robert L. Bayless, Producer LLC

Floyd #9
2060 FNL & 660 FEL
Section 17 – T30N – R12W
San Juan County, New Mexico

Morning Report – Drilling

5/3/05

Build location and dig pit. Line and fence pit. Move Baylon & Dodson Rig #1 onto location and rig up. Spud 8 3/4" hole at 10:00 am, 5/2/05. Drill to 390 feet and circulate hole clean. Shut down overnight.

5/4/05

Continue drilling to 600 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation 1/2° at 560 feet. Run 13 joints (582.16 feet) 7" 20 #/ft J-55 ST&C casing. Turbo centralizers at 503 and 369 feet, centralizers at 548, 459, 235, and 100 feet. Land casing at 590 feet. Rig up BJ Services and cement casing with 132 sx (184.8 cf) Type III cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job. Precede cement with 20 bbls red dyed water. Start displacement after 5 bbls dyed water return. Displace 22 bbls and bump plug, no cement to surface. Pump 16 sx (22.0 cf) down annulus, top off cement. Plug down at 5:00 pm, 5/3/05. WOC and shut down overnight.

5/5/05

Nipple up BOP and pressure test all equipment and casing to 600 psi for thirty minutes each, held OK. Trip in hole and tag cement at 545 feet. Drill out cement and continue drilling new formation to 1090 feet. Circulate hole clean and run survey, deviation 1/2° at 1060 feet. Shut down overnight.

5/6/05

Continue drilling to 1606 feet. Circulate hole clean and run survey, deviation 3/4° at 1600 feet. Trip for Bit #3. Shut down overnight.

5/7/05

Continue drilling to 2138 ft. Circulate hole clean and run survey, deviation 3/4° at 2230 feet. Circulate and condition hole for logs. Trip out of hole for logs. Rig up Schlumberger and log well. Rig down loggers. Shut down overnight.

5/8/05

Spot casing and rig up casing crew. Run 48 joints (2126.95 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	8.00 feet	0 – 8 feet
47 joints casing	2082.64 feet	8 – 2091 feet
Float collar	1.00 feet	2091 – 2092 feet
Shoe joint	44.31 feet	2092 – 2136 feet
Guide shoe	0.70 feet	2136 – 2137 feet
	2136.65 feet	

Land casing at 2137 feet with centralizers at 2114, 2045 2000, 1912, 1823, 1734, 1690 and 405 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	20 bbls gelled water
Spacer	5 bbls fresh water
Cement	225 sx (483.75 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake

Good returns throughout job with 20 bbls good cement circulated to pit. Bump plug to 1420 psi at 11:45 am, 5/7/05. Release drilling rig and wait on completion.