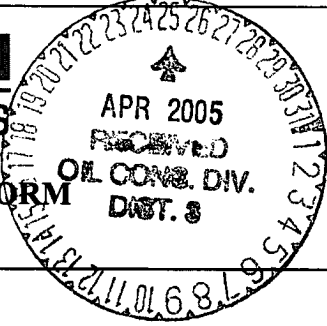
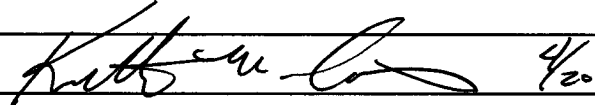
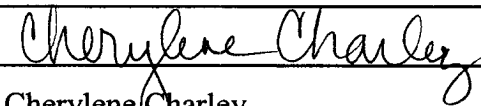


| | | | | | | |
|---|----------------------|---|----------------------|---|---|------------|
| <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3> | | | | | Distribution: Regulatory Accounting Well File Original: August 1, 2003 | |
|  | | | | | Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> | |
| Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> | | | | | Date: 4/20/2005 API No. 30-045-30438 DHC#: 691-AZ | |
| Well Name EAST | | | | | Well No. #7F | |
| Unit Letter F | Section 14 | Township T31N | Range R12W | Footage 1510' FNL & 2100' FWL | County, State San Juan County, New Mexico | |
| Completion Date 5/28/02 | | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | | |
| | | | | | | |
| FORMATION | | GAS | | PERCENT | CONDENSATE | PERCENT |
| MESAVERDE | | 1231 MMCF | | 72% | 3.82 MSTB | 65% |
| DAKOTA | | 482 MMCF | | 28% | 2.03 MSTB | 35% |
| | | 1713 | | | 5.85 | |
| | | | | | | |
| JUSTIFICATION OF ALLOCATION: Gas percentages are based on estimated remaining reserves from the Mesaverde and Dakota formations. Oil percentages are based on remaining reserves. | | | | | | |
| | | | | | | |
| APPROVED BY | | | | TITLE | | DATE |
| X  4/20 | | | | Engineer | | 4/18/05 |
| Ken Collins | | | | | | |
| X  | | | | Engineering Technician | | 4/18/05 |
| Cherylene Charley | | | | | | |