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• (April 2	(April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										FORM APPROVED OMB NO. 1004-0137							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												Expires: March 31, 2007  5. Lease Serial No. Jicarilla Cont. 108					_	
In Tors	e of Well		il Well	ZIGoo	Well [	Dry 🔲	Other	15 APR	27	ตก	<u> </u>	7	6				Tribe Name	=
	e of Complet		_	lew W		Work Over			∠ / ug Back	¹ ✓I	Ciff. Resi	, ( л,		Jicar	rilla - Du	ılce, I	NM .	
			Other						ECE				7.	Unito	r CA Agr	eemei	nt Name and No	).
2. Nan	2. Name of Operator CDX Rio, LLC. 070 FARMINGTON HM										8. Lease Name and Well No.  Jicarilla Contract C #3							
3. Address 4801 N. Butler, Suite 2000, Farmington, NM 87401 3a Phone No. Cinclude of 508-326-3003										drea co	de)	9. AFI Well No. 30-039-08098					_	
4. Loc	Location of Well (Report location clearly and in accordance with Federal requirements)* MAY											10. Field and Pool, or Exploratory  Blanco Mesaverde						
At surface 1650' FSL, 990' FEL, Unit "I"											F3	11 Sec. T. R. M. on Block and					_	
At top prod. interval reported below											1677	Survey or Area Sec 23, T26N, R5W  12 County or Parish 13 State				_		
	At total depth												Rio Aı	riba		NM		
	Spudded 11/1966		15.		f.D. Read <b>26/1966</b>	ned		16 Varie Completed 4-2/-65			od.	17. Elevations (DF, RKB, RT, GL)* 6574' GL						
18. Tota	18. Total Depth: MD 7600' 19. Plug Back T.D.: MD 7465' Depth Bridge Plug Set: MD																	
	TVD												TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?         Was DST run?											P No Yes (Submit analysis) No Yes (Submit report)							
	L/GR/CCL									]	Direction	al Survey	?	No	Yes	(Subr	nit copy)	
23. Cas Hole Siz	23. Casing and Liner Record (Report all strings set in well)  Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   No. of Sks. & Slurry Vo. (RPI)    The set of County   Coun										lurry Vol.	l. Cement Top* Am			Amount Pulled	_		
12 1/4"			24 & 20	Top (MD)		Bottom (MD)		Depth	Type o	Sype of Cement		(BBL) Cemen						
7 7/8"					7580'		5465'	335 sz									_	
		- 13	11.6	<del> </del>				3176'	90 sx	× 33	<u> </u>		+			+-		_
									300 S	x 20		_	+			╁╴		-
													I					
24. Tubi	ing Record	Set (M	(D) Pack	er Den	th (MD)	Size	Der	pth Set (MD)	Packer 1	Denth (	MD)	Size		Denth	Set (MD	)   P	acker Depth (M	T)
2 3/8"	7285	1 501 (14.	ID) Tuck	ог Борг	1 (1/12)	5122	100	pair See (IVIIS)	T donor	офи (				Dopus	Det (IIID	1	Benez Bepai (iii	=
25. Prod	ucing Interv					D-#	26				<u> </u>		o. Ho			D C	0	_
A) Me	Formatio saverde	n		Top Bottom 4762' 5328'			17	Perforated Interval 4762 - 5092			Size	312e No.		es	Drode	Perf. Status		
B)	Saverue			4702 3320				5272 - 5328			0.34"	24			Producing			
C) Da	kota			7288' 7504'			72.	7288 - 7501							Producing			
	llup			6772		6750'	67	72 - 6750							Produ	icin <u>g</u>		
27. Acid	l, Fracture, T Depth Inter		t, Cement	Squeez	e, etc.				mount a	nd Trend	of Moto	riol.		-				_
4762 -	_ <del></del>	Val		Frac	MV w/	500 gal 15%	HCL						3	: <u>.</u>			<del></del>	_
5272 -						500 gal 15%												_
6772 - 6750 Frac GP w/ 55,000 lbs 20/40 sand + 75,000 gal water																		
7288 -				Frac	DK w/ 1	15,000 lbs 2	0/40 sa	nd + 135,00	0 gal wa	ter								
28. Pro	duction - Inte	rval A Hours	Test		Oil	Ges I	Water	Oil G-	vity	Ga	ıs	Producti	on M	ethod				_
Produced	Date	Tested	l Produ	ction	Oil BBL	Gas MCF	BBL	ter Oil Gravity Corr. API		Gravity			duction Method					
04/18/2005		2			0	Gas	-8	CastOil		197	1.04	Flow u	ow up tubing a supplied to the				_	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Oil Gas Water Gas/Oil Well Rate BBL MCF BBL Ratio		1 Status	MAY 0.9 2005						,						
	SI 80	900			0	1464	19							M	AY ()	92	905	_
28a. Pro	duction - Int	erval B Hours			Oil	Gas	Water	1010	<u></u>	1.		Tp 2 - 2	<u>5/</u>	ALL S TO		6125°	Sew	_
Produced	Date	Tested	Test Produc		Oil BBL	MCF	BBL	Oil Grav Corr. A	nty PI	Gas Grav	rity	Production	BY BY	niod	iluit H	M	UTTICE	

Gas/Oil Ratio

Well Status

Water BBL

Choke Tbg Press. Csg. 24 Hr. Oil Gas Size Flwg. Press. Rate BBL MCF

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
28c. Production - Interval D														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status					
29. Disp	osition of C	Gas (Sold, 1	used for fuel,	vented, et	c.)									
Vented														
30. Sum	mary of Por	rous Zones	(Include Aa	uifers):	31 Forma	31. Formation (Log) Markers								
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Formation Top Bottom					Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth				
Pictured Mesaver Gallup Dakota	de	3100 4763 6750 7280	3150 5405 6780 7510	rocedure):										
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:  ☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey														
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name (please print) David C. Smith Title Production Engineer  Signature Date April 22 2005														
Signa	Signature Date April 22 2005													

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.