

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 Unit #157

9. API Well No.
30-039-20429

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 11 T27N R7W NWNE 820FNL 1700FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out & Chg in Tubing Depth
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-31-05 Tubing change with 2.375" tubing now landing @ 7576'. Daily Summary is attached.



ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Chris Gustartis

Date

04/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Regulatory Summary

SAN JUAN 28-7 UNIT 157

CLEAN OUT, 03/25/2005 00:00

API/UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392042900	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-11-B	820.0	N	1,700.0	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,549.00		36° 35' 38.2128" N		107° 32' 23.424" W		10/11/1971	
						Rig Release Date	
						10/29/1971	

03/25/2005 07:00 - 03/25/2005 11:00

Last 24hr Summary

PRE JOB SAFETY MEETING, LOAD EQUIPMENT, MOVE TO NEW LOCATION, SPOT EQUIPMENT & RIG ON NEW LOCATION, SHUT DOWN.

03/28/2005 07:00 - 03/28/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. WAIT ON OPERATOR TO LOCK OUT WELL. RIG UP RIG & EQUIPMENT. BLOW WELL DOWN, PUMP 20 BBLS 2% KCL DOWN TBG TO KILL WELL. INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, TEST BOP, 250 PSI FOR 10 MIN & 3000 PSI FOR 30/MIN HELD. POOH, STAND BACK & TALLY 4850' OF TBG. POOH, LAY DOWN REST OF TBG ON FLOAT, SHUT IN SECURE WELL FOR NIGHT.

03/29/2005 07:00 - 03/29/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE, BLOW DOWN WELL TO BLOW TANK, WAIT ON NEW TBG TO BE DELIVERED TO LOCATION. SWAP OUT TBG FLOATS, SPOT IN FLOAT WITH SLIM HOLE TBG. TALLY TBG WITH SLIM HOLE COLLARS, PICK UP OFF FLOAT & RUN IN HOLE WITH 1.78 F-NIPPLE & EXP CHECK ON BOTTOM, DRIFT TBG WHILE GOING IN HOLE, SHUT IN WELL, SECURE WELL FOR NIGHT.

03/30/2005 07:00 - 03/30/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE, 110 PSI ON CASING, BLOW DOWN TO BLOW TANK. GO IN HOLE WITH TBG IN DERRIK, DRIFT TBG WHILE GOING IN HOLE. TAG FILL AT 7641', CLEAN OUT WITH AIR/MIST TO 7685', BLOW WELL ON BOTTOM, CLEAN HOLE. PULL UP OFF BOTTOM, LET WELL FLOW NATURAL, TIH CHECK FOR FILL, TAG 3' FILL, CLEAN OUT, PULL UP, SHUT IN WELL FOR NIGHT.

03/31/2005 07:00 - 03/31/2005 16:00

Last 24hr Summary

PRE JOB SAFETY MEETING TIH, TAG 3' FILL, BLOW WELL AROUND WITH AIR/MIST, CLEAN OUT FILL, PULL UP LAND TBG WITH 1.78 F-NIPPLE AT 7576', EXP CHECK/MULE SHOE AT 7577', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK, BLOW WELL, DRY UP HOLE, BLOW TBG & CASING TO BLOW TANK TO REMOVE AIR FROM WELL. RIG DOWN RIG, PREPARE FOR RIG MOVE.