

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

2005 APR 27 PM 2 51  
RECEIVED  
070 FARMINGTON NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078278
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec 10 T29N R6W NESE 1830FSL 990FEL		8. Well Name and No. San Juan 29-6 Unit #30A
		9. API Well No. 30-039-21422
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State Rio Arriba NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recover Plunger</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing change done on well due to bad threads, corrosion and holes. End of tubing now @ 5627'. Daily summary is attached.



ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE  
BY [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

[Signature]

Date

04/25/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NM0000

# Regulatory Summary

## SAN JUAN 29 6 UNIT #030A

Artificial lift, 03/23/2005 00:00

API/UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392142200	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-10-I	1,830.1	S	990.2	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,540.00	36° 44' 16.6164" N	107° 26' 38.7564" W	08/23/1977	06/09/1977			

03/23/2005 07:00 - 03/23/2005 17:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, LOAD OUT EQUIPMENT, MOVE TO LOCATION, MIRU RIG & EQUIPMENT, HIGH WINDS NOT ABLE TO RAISE DERRICK, SERVICE RIG, SECURED LOCATION = S.D.O.N.

03/24/2005 07:00 - 03/24/2005 19:00

Last 24hr Summary

WELLHEAD TYPE = RECTOR MA-1B, BOTTOM 11" X 2000#, TOP 7 1/16 X 20000#, = SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 115# ON TUBING & 120# ON CSG, RAISE RIG DERRICK, SET BPV IN HANGER, ND WELLHEAD & NU BOP, HAD TO C/O BOP BECAUSE OLD BOP HAD A HYDRAULIC LEAK, RU RIG FLOOR & 2 3/8" EQUIPMENT, TEST BOP STACK BLIND & PIPE RAMS, 250# 10 MIN'S & 1800# 10 MIN'S, GOOD TEST, PULL BPV & HANGER, RIH TAG FILL, TALLY TUBING OUT OF HOLE LAID DOWN 2 FULL SETS OF WIRELINE TOOLS & 2900' OF WIRELINE LEFT IN TUBING, HAD TAG FILL OR BRIDGE @ 5715', NEED TO CUT TOOLS OUT OF TUBING TOMORROW, ALSO FOUND BAD THREADS ON SOME TUBING W / CORROSION PLUS HOLES IN TWO JTS OF TUBING, SECURED WELL & LOCATION = S.D.O.N.

03/25/2005 07:00 - 03/25/2005 00:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW WELL DOWN 120# ON CSG, CUTTING OUT WIRELINE TOOLS IN TUBING, RECOVERED 1 3/8" ROPE SOCKET, 1-5' SINKER BAR, 1 1/2" JARS, RB PULLING TOOL, 2900' OF WIRELINE, 1.90" GAUGE RING, 1 1/2" JARS, 1-3' SINKER BAR, 1 3/8" ROPE SOCKET & CUTTER BAR, GIH DRIFTING & LAYING DOWN BAD TUBING, C/O 24 BAD JTS COUNTING HOLES IN TUBING, BAD THREADS CORROSION & NOT DRIFTING FOR ARTIFICIAL LIFT SYSTEM, TAG @ 5715', C/O TO PBTD @ 5775' W / AIR ASSIST, RETURN TO SURFACE, SAND W/ GRAY LOOKING FLUID, PUH 500' W / BHA, SECURED WELL & LOCATION = SHUT DOWN OVER WEEKEND

03/28/2005 07:00 - 03/28/2005 17:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAG 190# ON CSG, RIH C/O T/5775' PBTD W / AIR ASSIST, PUH & LAND HANGER W / PRODUCTION TUBING SET AS FOLLOWS.  
 2 3/8" EXP CHECK SET @ = E.O.T. 5627'.30"  
 2 3/8" 1.780" FN SET @ = 5626'.60"  
 2 3/8" EUE 8RD 182" JTS SET @ 5625'.75" TO HANGER @ SURFACE. TOTAL OF 182 JTS 2 3/8" EUE 8RD J-55 4.7# TUBING IN WELL. RD RIG FLOOR & 2 3/8" EQUIPMENT, ND BOP & NU WELLHEAD, PUMP-OFF EXP CHECK & FLOW BACK WELL TO PURGE AIR OUT OF WELLBORE, RD & RELEASE RIG & EQUIPMENT, JOB COMPLETE - DROP FROM REPORT = SECURED WELL & LOCATION = S.D.O.N.