Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

| SUNDF | NMSF077 | NMSF077085 | | | | | | |
|--|---|---|---|---|---|--|--|--|
| Do not use this form for proposals to drill or to be enter an abandoned well. Use Form 3160-3 (APD) for such proposals | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| 1. Type of Well | IPLICATE - Other instruc | tions on rever | delside N. IIII | 7. If Unit or | CA/Agreement, Name and/or No. | | | |
| Oil Well Gas Well | | 8. Well Name and No. Omler A #2 | | | | | | |
| Name of Operator ConocoPhillips Co. | 9. API Well | 9. API Well No. | | | | | | |
| 3a. Address P.O. Box 2197, WL3-608 | | l Pool, or Exploratory Area | | | | | | |
| 4. Location of Well (Footage, Se Sec. 35 T28N R10W SWN | | i e | | | | | | |
| 12. CHECK AI | PPROPRIATE BOX(ES) TO | INDICATE NAT | URE OF NOTICE, I | REPORT, OR | OTHER DATA | | | |
| TYPE OF SUBMISSION | | 1 | TYPE OF ACTION | | | | | |
| □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice | ☐ Alter Casing ☐ ☐ Casing Repair ☐ ☐ Change Plans ☐ | Deepen Fracture Treat New Construction Plug and Abandon | Temporarily Ab |) 1 | Water Shut-Off Well Integrity Other Clean Out & Tubing Chg | | | |
| | Convert to Injection | Plug Back | ☐ Water Disposal | | | | | |
| following completion of the inv testing has been completed. Fin determined that the site is ready | & tubing changed. 2.375" to MAY 2005 | sults in a multiple con led only after all requir | apletion or recompletion in rements, including reclams as @ 6416'. Daily Standard ACCEPTE | n a new interval, a ation, have been o | a Form 3160-4 shall be filed once completed, and the operator has tached. | | | |
| Name (Printed/Typed) Christina Gustartis | g is true and correct | Title | nent for Canasant | lline Co | | | | |
| Signature | Date | As Agent for ConocoPhillips Co | | | | | | |
| Chris Q | ustanty | | 3/2005 | | | | | |
| and the second of the second | THIS SPACE FOI | R FEDERAL OR S | STATE OFFICE USE | | | | | |
| Approved by | | | Title | Date | | | | |
| Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to | or equitable title to those rights in | oos not wantant of | Office | | | | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Regulatory Summary

OMLER A 2

| Clean-out, 04/01/2005 00:00 | | | | | | | | | | | |
|-------------------------------|--------------|----------------|---------------------|------------------------|---------------|---------|---------|------------------|-------|----------|--|
| | API/UWI | County | State/Province | Surface Legal Location | N/S Dist (ft) | N/S Ref | | E/W Dist | (ft) | E/W Ref | |
| | 300451168000 | SAN JUAN | NEW MEXICO | NMPM-28N-10W-35-G | 1,525.0 |) | N | 1,6 | 350.0 | Ε | |
| Ground Elevation (ft) Latitud | | Latitude (DMS) | MS) Longitude (DMS) | | Spud Date | | Ri | Rig Release Date | | | |
| | 5,838.0 | 0 | 36° 37' 18.012" N | 107° 51' 39.96" W | ' | 07/0 | 03/1965 | | 07 | /21/1965 | |

04/01/2005 07:00 - 04/01/2005 17:00

Last 24hr Summary

CONOCOPHILLIPS SAFETY MEETING, SAFETY MEETING, MOVE IN AND RIG UP EQUIPMENT & RIG, BLOW WELL DOWN, ND WELL HEAD, NU BOP, TEST BOP, PULL AND REMOVE HANGER, INSTALL STRIPPER RUBBER, SECURE LOCATION AND SHUT DOWN.

04/04/2005 07:00 - 04/04/2005 17:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, TALLY OUT WITH 2 1/16 TBG. LAYING DOWN 6226', MOVE OUT TRAILER WITH 2 1/16 TBG, MOVE IN 2 3/8 TBG. & COLLARS, PICK UP & RUN IN WITH 3 7/8 SWEDGE, ONE DRILL COLLAR, BUMPER SUB, JARS, 5 DRILL COLLARS, INTENSIFIER, X-OVER ON 2 3/8 TBG. TO 5797'. SHUT DOWN & SECURE LOCATION DUE TO WIND CONDITIONS.

04/05/2005 07:00 - 04/05/2005 15:00

Last 24hr Summary

KEY SAFETY MEETING, LOCATION SAFETY MEETING, BLOW WELL DOWN, TAG TIGHT SPOT @ 6192', RIG UP POWER SWIVEL, WORK SWEDGE IN TIGHT AREA & PUSH DOWN TO 6245 WITH SWEDGE, HANG POWER SWIVEL BACK, PULL 1850' OF TBG., SHUT DOWN DUE TO WIND CONDITIONS.

04/06/2005 07:00 - 04/06/2005 18:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, PULL OUT WITH SWEDGE, PULL OUT WITH REMAINS OF MILL SHOE LEFT IN THE HOLE IN 1966 ON THE SWEDGE, ALSO SIGNS OF OTHER JUNK UP IN THE MILL SHOE, HAD 10 JTS. OF 2 3/8 TBG. BENT FROM WORKING THE SWEDGE, RUN BACK IN WITH 3 7/8 JUNK MILL, JARS & COLLARS ON 2 3/8 TBG., STOP @ 4026' AND UNLOAD THE WELL WITH AIR, RUN IN WITH JUNK MILL & TAG @ 6245', SAW NO INDICATION OF TIGHT SPOT, RIG UP POWER SWIVEL, BREAK CIRCULATION WITH AIR MIST, AIR OF 1200 CFM, MIST OF 12 BPH FLUID, 1.5 GBH OF FOAMER, DRILLED FROM 6245' TO 6247' (THROUGH MODEL D) RUN ON DOWN AND TAG @ 6412', BREAK CIRCULATION AND CLEAN OUT TO 6415', GETTING BACK IRON/METAL, SWEEP CLEAN, HANG SWIVEL BACK, PULL ABOVE PERFS TO 6191', SECURE LOCATION AND SHUT DOWN.

04/07/2005 07:00 - 04/07/2005 17:30

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, RUN IN AND TAG FILL @ 6414', BREAK CIRCULATION WITH AIR MIST, AIR OF 1200 CFM, MIST OF 12 BPH FLUID, 1.5 GPH FOAMER, DRILL & CLEAN OUT TO PBTD @ 6471', CIRCULATE CLEAN, GOOD SAND & JUNK RETURNS, PULL UP ABOVE PERFS @ 6191' SECURE LOCATION AND SHUT DOWN.

04/08/2005 07:00 - 04/08/2005 17:30

Last 24hr Summary

BLOW WELL DOWN - Pooh w/tbg., collars, jars & mill - SECURE LOC/SHUT DOWN/WIND CONDITIONS

04/11/2005 07:00 - 04/11/2005 17:00

Last 24hr Summary

SAFETY MEETING, BLOW WELL DOWN, RUN IN WITH .80 X 2 3/8 EXPENDABLE CHECK WITH MULE SHOE BOTTOM, 1.10 X 1.78 F-NIPPLE, 204 JTS. OF 2 3/8 TBG., LAND TBG. @ 6416', RIG DOWN FLOOR, ND BOP, NU WELL HEAD, PUMP EXPENDABLE CHECK, RIG DOWN RIG AND EQUIPMENT, SECURE LOCATION & MOVE.