

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL, SEC 11D-T27N-R11W

5. Lease Serial No.

XMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULLERTON FEDERAL COM #12

9. API Well No.

30-045-24584

10. Field and Pool, or Exploratory Area

KUTZ WEST PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached document.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 5/10/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 13 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR13CD

2005 MAY 11 PM 1 25
RECEIVED
070 FARMINGTON NM

XTO Energy Inc.
Plug and Abandon Procedure

Fullerton Federal Com #12
990' FNL & 990' FWL, Unit D, Sec 11, T-27-N, R-11-W
San Juan County, New Mexico

Formation: Pictured Cliffs

Prod Casing: 2-7/8", 6.5[#], J-55, EUE tbg @ 2,100'. Cmt'd w/375 sx cmt. Circ cmt to surf.

Tubing: 58 jts 1-1/4", 2.4[#], J-55, EUE, 10rd tbg. EOT @ 1,840'.

Perforations: 1,850' – 62', 66' – 74' & 78' – 94' w/1 JSPF (36 holes).

Current Status: Flwg.

Purpose: Plug and Abandon.

1. Notify BLM & NMOCD 24 hrs in advance of pending operations.
2. Install & test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM & XTO safety rules & regulations. Conduct safety meeting for all personnel on location. MIRU PU. NU relief line & blow well down; kill w/water as necessary. ND WH. NU BOP & stripping head; test BOP.
3. TOH w/1-1/4" tbg (total 1,840'). Round-trip 2-7/8" gauge ring to 1,825'.
4. **Plug #1 (Pictured Cliffs & Fruitland Coal, 1,830' – 1,460')**: Set 2-7/8" WL CIBP @ 1,830'. TIH w/1-1/4" tbg & tag CIBP. Load csg w/water & circ well clean. PT csg to 500 psig. **If csg does not test then spot or tag subsequent plugs as appropriate.** Mix 10 sxs Type III cmt (15.6 ppg & 1.18 cf/sx) & spot a balanced plug inside csg to isolate the Pictured Cliffs perforations & to cover the Fruitland top. PUH w/tbg to 900'.
5. **Plug #2 (Kirtland & Ojo Alamo tops, ^{1004'}900' – ^{800'}537')**: Mix 10 sxs Type III cmt (15.6 ppg & 1.18 cf/sx) & spot a balanced plug inside csg fr/900' – 537' to cover the Kirtland & Ojo Alamo tops. PUH w/tbg to 200'.
6. **Plug #3 (7" csg shoe, 200' - Surface)**: Spot approximately 7 sxs Type III cmt (15.6 ppg & 1.18 cf/sx) inside the 2-7/8" csg to surf. Circ good cmt out csg vlv. TOH & LD tbg. Shut well in & WOC.
7. ND BOP & cut off WH below surf csg flange. Install P&A marker w/cmt to comply w/regulations. RDMO PU & cut off anchors. Restore loc per BLM stipulations.