

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1116' FNL x 1366' FEL, Section 21, T28N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM10063

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 11

9. API Well No.

30-045-32856

10. Field and Pool, or Exploratory Area

W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Drlg Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has spudded and drilled the above well. The Drilling Reports are attached.

14. I hereby certify that the foregoing is true and correct

Signed
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

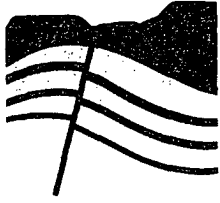
ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE
BY 198

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djssimmonsinc.com
www.djssimmonsinc.com

Roddy Production Inc, Co.
Lucerne Federal # 11

DJS Supervisor: Sean Duff

3/16/05

MIRU D&D drilling rig #1. SDFN.

3/17/05

Spud surface @ 7:00 am. Drill 8 1/4" hole to 277'. Run survey, 1 deg @ TD. TOH. RU casing crew and ran 6 jts 7", 20#, STC casing w/ Texas sand shoe on bottom, including 5' KB, landed at 272'. RU Schlumberger. Cement with 60 sxs class G neat with 2% CaCl2. Circulate 5 bbls cement to surface. WOC. SDFN.

3/18/05

NU BOPE. TIH, tag cement @ 240', drill out cement. Drill new hole from 275' to 830', circulate well clean. TOH SDFN. { Will survey in the AM after TIH. }

3/19/05

TIH. Survey @ 770' - 3/4 deg. Drill new hole to 1,490'. TOH. SDFN.

3/20/05

TIH to 1,270' run survey 3/4 degree. Drill new hole from 1,490' to TD @ 1,950', circulate well clean, TOH to 1,490' SDFN. TD @ 3pm.

3/21/05

TIH circulate well clean. TOH RU and log with Schlumberger. TIH to 1,200' to LD pipe and run casing in the AM. { Surveys @ 1,770' = 1 deg and @ 1,930' = 1 deg }.

3/22/05

TOH LD drill pipe and collars. RU casing crew. MU shoe, 1jt, float collar and 48 jts 4 1/2" casing, TIH. Wash last 5 jts to bottom. Land casing shoe at 1928' and float collar at 1888'. RD casing crew. RU Schlumberger. Cement with 65 sks class 'G' + .25 lb/sk D29 + 3.0% D79 + 2.0% S1 + 0.2% D46 (density = 11.7 ppg, yield = 2.66 cf/sk, wtr = 16.09 gals/sk) followed by 65 sks 50/50 poz + 5 lbs/sk D24 + .25 lbs/sk D29 + 2.0% D20 + 2.0% S1 + 0.1% D46 (density = 13.5 ppg, yield = 1.28 cf/sk, wtr = 5.255 gals/sk).

TOC = surface

3/23/05

RDMO D&D rig 1.

Final Drilling Report for this well. Moving rig to the Lucerne 8.