

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
Unit O (SWNE), 1180' FSL & 1700' FEL, Sec. 34, T27N, R4W NMPM

5. Lease Number
SF- 079607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit Com
8. Well Name & Number
34
9. API Well No.
30-039-06796
10. Field and Pool
Basin DK/ Blanco MV
Tapacito Pictured Cliffs
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> (DK/MV) Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> (PC) Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to P&A the MV/DK formations and recompleting the well to the Tapacito Pictured Cliffs formation according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate Date 4/4/05

(This space for Federal or State Office use)

APPROVED BY Peter Eng. Title Peter Eng.

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMCCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

2005 APR 5 PM 4:29/05
070 FARMINGTON NM
RECEIVED

San Juan 27-4 Unit Com #34 Sundry Procedure
Unit O, Section 34, T27N, R04W

1. MIRU completion rig.
2. TOOH with tubing.
3. Set CIBP at 8034'. TIH with tubing.
4. Plug 1: P&A Dakota by spotting 8 sxs of type III cement on top of plug. TOC at 7934'. Tag cement to verify top.
5. Plug 2: Pick up tubing to 7749'. Spot balanced plug (21 sxs type III) from 7749' – 7525' to P&A the liner top. TOC at 7525'. Tag cement to verify top.
6. Plug 3: Pick up tubing to 7079'. Spot balanced plug (15 sxs type III) from 7079' – 6979' to P&A the Gallup. TOC at 6979'. Tag cement to verify top. TOOH with tubing.
7. Plug 4: TIH with cement retainer and set at 5409'. Pressure test annulus to 500psi for 15 minutes. Spot 100' plug (15 sxs type III) on top of retainer from 5409' – 5309' to P&A the Mesaverde. TOC at 5309'. Pressure test plug to 500psi for 15 minutes to verify plug. TOOH.
8. Pressure test casing to +/- 3000 psi for 15 minutes.
9. Perforate and fracture stimulate the Pictured Cliffs formation.
10. Flow back well. TIH and clean up well to new PBTD.
11. Land tubing as a Pictured Cliffs only producer.
12. RDMO rig. Return well to production.

San Juan 27-4 Com #34

1180' N, 1700' E

O-34-27N-04W

Rio Arriba County, NM

LAT: 36 deg 31.51'

GL = 7,074'

LONG: 107 deg 14.10'

KB= 7,084'

Current Wellbore

Surface Casing:

10-3/4" 32.75# H-40
Cement: 150 TOC @ Circ to surf
Set @ 171'

Intermediate Casing:

7-5/8" 29.7# N-80
Set @ 4,081'
7-5/8" 26.4# J-55
Set @ 2,208'
Cement: 175 sx TOC @ 3200' TS

Intermediate Casing:

5-1/2" 17# J-55 4081'
Set @ 8,001'
5-1/2" 15.5# J-55
Set @ 5,387'
5-1/2" 17# J-55
Set @ 1,327'
Cement: 380 sx TOC @ 3815' CBL

Current Tubing:

2 3/8" 4.7# J-55
Set @ 8250
Seat Nipple @ 8217

Window milled @ 7699'
Whipstock set @ 7918'

Production Liner:

4" 11.6# J-55
Cement: 75sxs+2 25sx sqzs TOC @ TOL, sqz
Set @ 7575'-8336'

Ojo Alamo 3,452'
Kirtland 3,548'
Fruitland Coal 3,687'
Pictured Cliffs 3,895'
Lewis 3,970'
Cliff House 5,581'
Menefee 5,683'
Point Lookout 5,985'
Mancos 6,223'
Gallup 7,029'
Greenhorn 7,995'
Graneros 8,054'
Dakota 8,155'

CH/MN

5459' - 5992'

Frac'd w/25# x-link and 100,000# sand

PLO

6066' - 6421'

Frac'd w/25# x-link and 100,000# sand

DK

8084' - 8280'

Frac'd w/56,500 gal water and
60,000# sand

7575'-8336'

PBTD= 8,310'

TD= 8,336'

ARI

03/03/05

San Juan 27-4 Com #34

1180' N, 1700' E

O-34-27N-04W

Rio Arriba County, NM

LAT: 36 deg 31.51'

LONG: 107 deg 14.10'

GL = 7,074'

KB= 7,084'

Proposed Wellbore

Surface Casing:

10-3/4" 32.75# H-40
Cement: 150 TOC @ Circ to surf
Set @ 171'

Intermediate Casing:

7-5/8" 29.7# N-80
Set @ 4,081'
7-5/8" 26.4# J-55
Set @ 2,208'
Cement: 175 sx TOC @ 3200' TS

Intermediate Casing:

5-1/2" 17# J-55
Set @ 8,001'
5-1/2" 15.5# J-55
Set @ 5,387'
5-1/2" 17# J-55
Set @ 1,327'
Cement: 380 sx TOC @ 3815' CBL

Proposed Tubing:

2 3/8" 4.7# J-55
Set @ 0
Seat Nipple @ 0

Window milled @ 7699'
Whipstock set @ 7918'

Production Liner:

4" 11.6# J-55
Cement: 75sxs+2 25sx sqzs TOC @ TOL, sqz
Set @ 7575'-8336'

Ojo Alamo 3,452'
Kirtland 3,548'
Fruitland Coal 3,687'
Pictured Cliffs 3,895'
Lewis 3,970'
Cliff House 5,581'
Menefee 5,683'
Point Lookout 5,985'
Mancos 6,223'
Gallup 7,029'
Greenhorn 7,995'
Graneros 8,054'
Dakota 8,155'

Proposed PC

+/-3895' - +/-3950'
Frac'd w/70Q foamed 20# lg, 100,000# sand

MV P&A'd

CIBP @ 5409'
100' plug on top = 15 sxs type III
TOC @ 5309'
5459' - 5992' CH/MN
6066' - 6421' MN/PLO

Gallup P&A'd with 15 sxs type III cement
Balanced cement plug from 7079' - 6979'

Liner top P&A'd with 21 sxs type III cement
Balanced cement plug from 7749' - 7525'

DK P&A'd

CIBP @ 8034'
100' plug on top = 8 sxs type III
TOC @ 7934'
8084' - 8280'

7575'-8336'

PBTD= 8,310'
TD= 8,336'

ARI

03/03/05

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

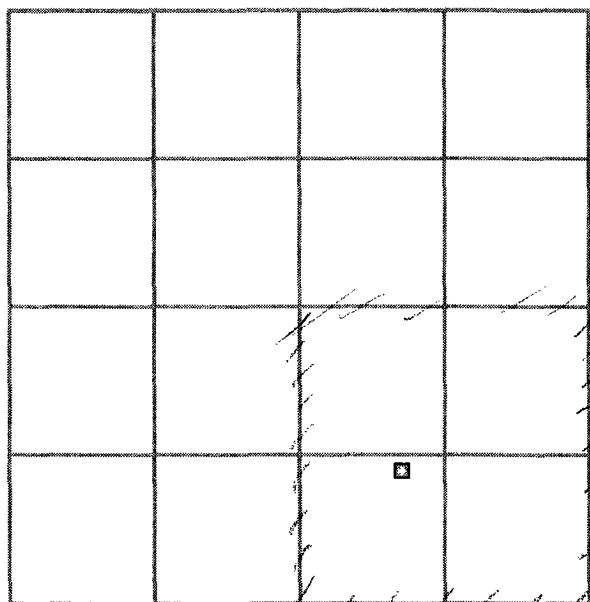
Permit 9090

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <i>30-039-06796</i>	Pool Name TAPACITO PICTURED CLIFFS (PRO GAS)	Pool Code 85920
Property Code 20056	Property Name SAN JUAN 27 4 UNIT COM	Well No. 034
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 7074

Surface And Bottom Hole Location

UL or Lot O	Section 34	Township 27N	Range 04W	Lot Idn	Feet From 1180	N/S Line S	Feet From 1700	E/W Line E	County Rio Arriba
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Philana Thompson*Title: *Regulatory Associate*Date: *4/8/05***SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Russell McNeace

Date of Survey: 03/30/1964

Certificate Number: 1500

Conditions of Approval:

Notice of Intent: To recompleate in the Tapacito Pictured Cliffs interval and set Plugs to P&A the Dakota, Gallup, Mesa Verde intervals and the liner top.

**Burlington Resources Oil & Gas Company
San Juan 27 -4 Unit Com # 34
1180 FSL & 1700 FEL
Sec 34. T27N. R4W.
API # 3003906796
Lease # SF-079607**

- 1. Since this well is above the Chacra line & has Chacra Equivalent (Lewis) sands producing in off-setting wells. It is the recommendation of the BLM Geologist, when the well is P & A'd a cement plug needs to be set to cover the administrative Mesa Verde top from 4029' – 4129'.**