

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 32-7 Well No.: 39

API Number: 30-045-11298 Unit Letter: K Section 23 Township: 32N Range 7W

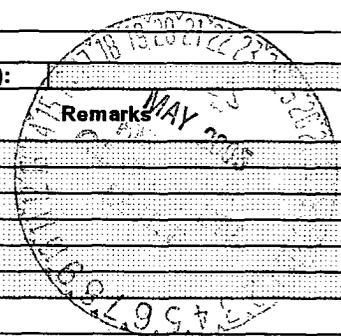
	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Mesa Verde	Gas	Flow	Tbg
Lower Zone	Dakota	Gas	Flow	Tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	05/13/05	10:00AM	133.3	261.5	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	05/13/05	10:00 AM	136.6	482.2	Yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
05/15/05	49 Hrs	260.7	480.5	

FLOW TEST #1						
Commenced at (Date, Hour):		05/16/05	10:00Am	Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
5-16-05	72 Hrs	260.8	482.6			Started test , Flowing DK
5-17-05	96.5 Hrs	260.8	470.2	63		
5-18-05	120 Hrs	260.8	124	123		

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	



FLOW TEST DATA						
Gas Measurement (MCFD) based on:	EFM Orifice Meter		Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	PDM	LACT		GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved MAY 23 2005 Date _____ Operator ConocoPhillips Company

By Chah H Title MSO

Title SUPERVISOR DISTRICT # 3 Date _____ Date 05/18/05

New Mexico Oil and Gas Commission