

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FSL & 800' FEL Sec 31 T29N R08W

5. Lease Serial No.

SF - 078487-A

6. If Indian, Allottee or tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pritchard 3A

9. API Well No.

30-045-22345

10. Field and Pool, or Exploratory Area

Blanco MV & PC & Otero CH & Basin FC

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	Downhole Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to complete the subject well into the Otero Chacra and Basin Fruitland Coal Pools and commingle production Downhole with the existing Blanco Mesaverde & Pictured Cliffs Pools as per the attached procedure.

The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required.

Proposed Production Allocation: Pictured Cliffs production will be allocated based on its decline factor – copy attached. The Mesaverde is currently producing intermittently, therefore it is our intent to test the Fruitland Coal and Chacra Pools independently; then test all 4 intervals together to determine the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production

DHC 3446

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Adhere to previously issued stipulations.

Name (Printed/typed) **Mary Corley**

Title **Senior Regulatory Analyst**

Signature

Mary Corley

Date

4/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 09 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-22345	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000959	⁵ Property Name Pritchard	⁶ Well Number 3A
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5853'

¹⁰ Surface Location

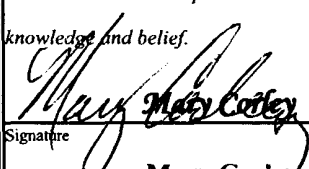

UL or lot no. Unit P	Section 31	Township 29N	Range 08W	Lot Idn	Feet from 1000	North/South South	Feet from 800	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 4/15/2005 Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 2/14/1977 Date of Survey Signature and Seal of Professional Surveyor:  James P Leeae 1463 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

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811 South First, Artesia, NM 88210

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¹ API Number 30-045-22345	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 000959	⁵ Property Name Pritchard	⁶ Well Number 3A
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5853'

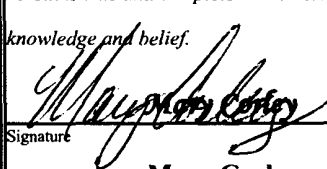
¹⁰ Surface Location

UL or lot no. Unit P	Section 31	Township 29N	Range 08W	Lot Idn	Feet from 1000	North/South South	Feet from 800	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		Largo 31B 18 API 30-045-28659 1149' FNL & 1519' FEL ↓		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 4/15/2005 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 2/14/1977 Date of Survey
			← 800' - ↑ 1000'	Signature and Seal of Professional Surveyor: James P Leeae 1463 Certificate Number

Pritchard 3 A
Procedure to Complete into the Chacra & the Fruitland Coal & DHC with the Pictured
Cliffs & Mesaverde
March 30, 2005

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing strings.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
6. Blow down well. Kill with 2% KCL water **ONLY** if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
9. Install stripping rubber.
10. TOH and LD 1-1/4" production tubing currently set at 2,335'. Using approved "Under Balance Well Control Tripping Procedure".
11. TOH w/ packer and 2-3/8" production tubing currently set at 4695'. Using approved "Under Balance Well Control Tripping Procedure".
12. TIH w/ scraper for 4-1/2". Check the distance between the top of the blind rams and the length of the bottom hole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. RIH to PBTD at 4,770'. POOH.
13. Set bridge plug at 3,900'. Fill casing to PC w/ 2%KCl.
14. RU E-line equipment. Pressure test lubricator and equipment. Log well w/ CBL from PBTD to TOL. If TOC is below Chacra, contact engineer to discuss need for remedial cement squeeze.

15. TIH w/ workstring and blow well dry.
16. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures.
17. RIH with 3-1/8" casing guns w/lubricator. Perforate Chacra formation w/ 4 SPF.
18. RIH w/ packer and 3-1/2" by 2-7/8" frac string. Set packer at 2,450'.
19. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures , less than 5,000 psi during frac job. Flush frac with foam.
20. Flowback frac immediately. Flow well through choke manifold on 1/4", 1/2" and 3/4" chokes increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.
21. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 4-1/2" casing. Cleanout fill to top of BP set at 3,900'. **Perform well test on Chacra for regulatory and document well test in DIMS.**
22. Set bridge plug at 2,280'
23. RIH with 3-1/8" casing guns w/lubricator. Perforate Fruitland Coal formation w/ 4 SPF.
24. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures , less than 3,000 psi during frac job. Flush frac with foam.
25. Flowback frac immediately. Flow well through choke manifold on 1/4", 1/2" and 3/4" chokes increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.
26. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 7" casing. Cleanout fill to top of BP set at 2,280'. **Perform well test on Fruitland Coal for regulatory and document well test in DIMS.**
27. Cleanout fill and BP's set at 2,280' and 3,900'. Cleanout to PBTD at 4,770'. Blow well dry.
28. Rabbit tubing and RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
29. Land 2-3/8" production tubing at +/-4,700'. Lock down hanger.
30. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if

tubing parts close to surface or above the hanger. Check all casing string for pressure. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

31. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
32. RU WL unit. Run gauge ring for 2-3/8" tubing. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to IC room personnel.
33. RD slickline unit.
34. Test well for air. Return well to production and downhole quad-mingle FT, PC, Chacra and Mesaverde.

Pritchard 3A
API # 300452234500
Sec 31, T29N, R8W

GL: 5853'

History:

- Drilled and completed in 1977 MV Upper & Lower 6-20-77
- Completed MV Upper & Lower/PC Dual 6-2-79

Pictured Cliffs Perforations:

2294'-2326', frac'd w/ 30 klbs 10/20 sand
25,000 gal 70% Q Foam Frac Rate 20 BPM

IP: 2385 MCFD 6/2/1979
Current: 1/05 50-60 mcf @ 110 psi fip

1 1/4" J55 1J 2.3#/ft @ 2335'

Possible sand fill from Pictured Cliffs frac treatment+
6-2-79 which was performed down annulus

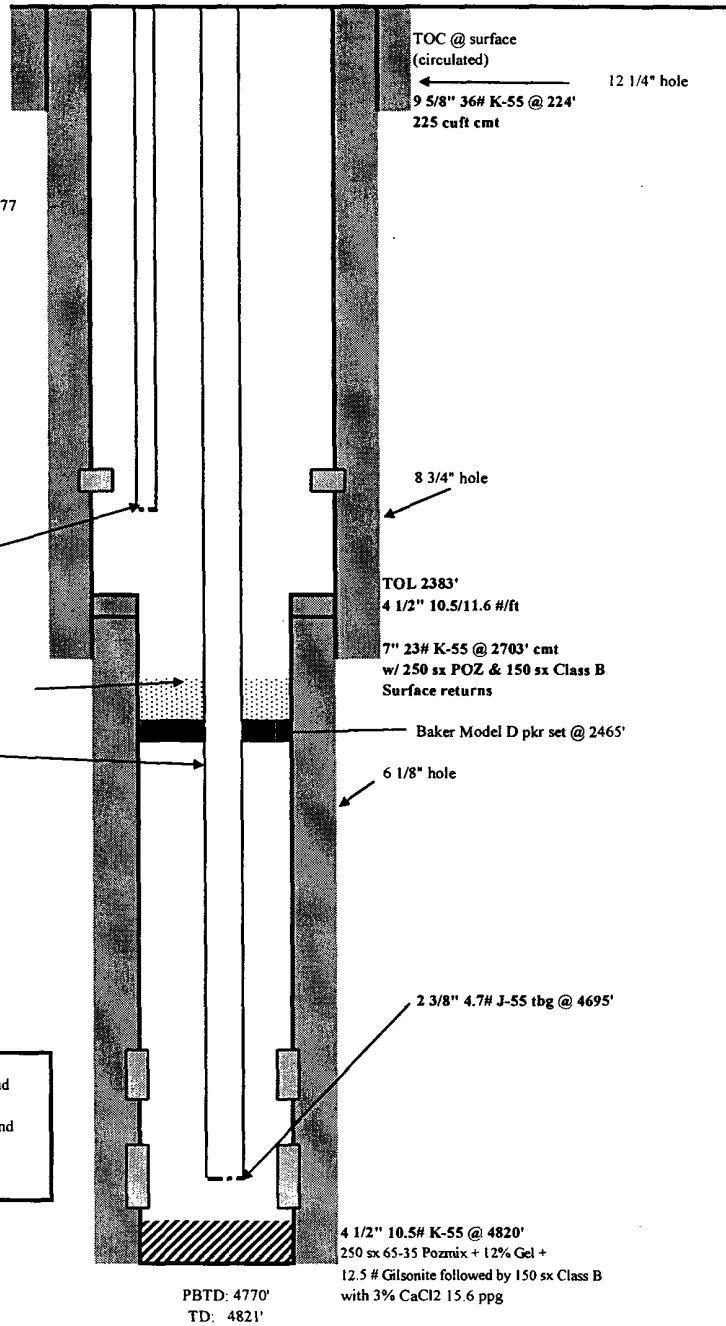
2 3/8" 1.81" F Niple profile at unknown depth

Mesa Verde Perforations:

3929' - 4351' frac'd w/ 100 klbs sand
4410' - 4753', frac'd w/ 100 klbs sand

IP: 5135 MCFD 1/6/78
Current: 1/05 0 mcf

Redrawn 1-25-05 by Richard W. Pomrenke



Pritchard 3A Future Production Decline Estimate Pictured Cliffs Daily Rates

4/15/2005

Month	Gas Volume
Jan-2004	67
Feb-2004	57
Mar-2004	58
Apr-2004	54
May-2004	39
Jun-2004	21
Jul-2004	36
Aug-2004	48
Sep-2004	44
Oct-2004	53
Nov-2004	58
Dec-2004	53
Jan-2005	55
Feb-2005	77
Mar-2005	76
Apr-2005	76
May-2005	76
Jun-2005	75
Jul-2005	75
Aug-2005	75
Sep-2005	75
Oct-2005	75
Nov-2005	74
Dec-2005	74
Jan-2006	74
Feb-2006	74
Mar-2006	74
Apr-2006	73
May-2006	73
Jun-2006	73
Jul-2006	73
Aug-2006	73
Sep-2006	72
Oct-2006	72
Nov-2006	72
Dec-2006	72

$\ln(Q_f/Q_i) = -dt$
 $Q_f = 53$
 $Q_i = 54$
 $rate = 53$
 $time = 7$
 $dt = -0.018692133$
 $decline = -0.002670305$

Month	Gas Volume
Jan-2007	72
Feb-2007	71
Mar-2007	71
Apr-2007	71
May-2007	71
Jun-2007	71
Jul-2007	71
Aug-2007	70
Sep-2007	70
Oct-2007	70
Nov-2007	70
Dec-2007	70
Jan-2008	69
Feb-2008	69
Mar-2008	69
Apr-2008	69
May-2008	69
Jun-2008	68
Jul-2008	68
Sep-2008	68
Oct-2008	68
Nov-2008	68
Dec-2008	68
Jan-2009	67
Feb-2009	67
Mar-2009	67
Apr-2009	67
May-2009	67
Jun-2009	67
Jul-2009	66
Aug-2009	66
Sep-2009	66
Oct-2009	66
Nov-2009	66
Dec-2009	65
Jan-2010	65

Month	Gas Volume
Feb-2010	65
Mar-2010	65
Apr-2010	65
May-2010	65
Jun-2010	64
Jul-2010	64
Aug-2010	64
Sep-2010	64
Oct-2010	64
Nov-2010	64
Dec-2010	63
Jan-2011	63
Feb-2011	63
Mar-2011	63
Apr-2011	63
May-2011	63
Jun-2011	62
Jul-2011	62
Aug-2011	62
Sep-2011	62
Oct-2011	62
Nov-2011	62
Dec-2011	61
Jan-2012	61
Feb-2012	61
Mar-2012	61
Apr-2012	61
May-2012	61
Jun-2012	60
Jul-2012	60
Aug-2012	60
Sep-2012	60
Oct-2012	60
Nov-2012	60
Dec-2012	59
Jan-2013	59

Pritchard 3A Future Production Decline Estimate
Pictured Cliffs
Daily Rates

4/15/2005

Month	Gas Volume
Feb-2013	59
Mar-2013	59
Apr-2013	59
May-2013	59
Jun-2013	59
Jul-2013	58
Aug-2013	58
Sep-2013	58
Oct-2013	58
Nov-2013	58
Dec-2013	58
Jan-2014	57
Feb-2014	57
Mar-2014	57
Apr-2014	57
May-2014	57
Jun-2014	57
Jul-2014	57
Aug-2014	56
Sep-2014	56
Oct-2014	56
Nov-2014	56
Dec-2014	56
Jan-2015	56
Feb-2015	55
Mar-2015	55
Apr-2015	55
May-2015	55
Jun-2015	55
Jul-2015	55
Aug-2015	55
Sep-2015	54
Oct-2015	54
Nov-2015	54
Dec-2015	54
Jan-2016	54

Month	Gas Volume
Feb-2016	54
Mar-2016	54
Apr-2016	53
May-2016	53
Jun-2016	53
Jul-2016	53
Aug-2016	53
Sep-2016	53
Oct-2016	53
Nov-2016	52
Dec-2016	52
Jan-2017	52
Feb-2017	52
Mar-2017	52
Apr-2017	52
May-2017	52
Jun-2017	51
Jul-2017	51
Aug-2017	51
Sep-2017	51
Oct-2017	51
Nov-2017	51
Dec-2017	51
Jan-2018	51
Feb-2018	50
Mar-2018	50
Apr-2018	50
May-2018	50
Jun-2018	50
Jul-2018	50
Aug-2018	50
Sep-2018	49
Oct-2018	49
Nov-2018	49
Dec-2018	49
Jan-2019	49

District I
1625 N. French Drive, Hobbs, NM 88240

2000

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

Pools

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15,

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company P. O. Box 3092 Houston, TX 77253

Operator

Address

Pritchard

3A

Unit P Section 31 T29N, R08W

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 000778 Property Code 000959 API No. 30-045-22345 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Pictured Cliffs	Otero Chacra	Blanco Mesaverde
Pool Code	72359	82329	72319
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2294' - 2326'	TBD	4054' - 4716'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Flowing	Artificial Lift
Bottomhole Pressure	430	430	480
Oil Gravity or Gas BTU (Degree API or Gas BTU)	950	1230	950
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil % Gas %	Oil % Gas %	Oil % Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/15/2005

TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491

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2000

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Pools

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15,

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well
___ Establish Pre-Approved

EXISTING WELLBORE

X Yes ___ No

APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company P. O. Box 3092 Houston, TX 77253

Operator

Address

Pritchard

3A

Unit P Section 31 T29N, R08W

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. **000778** Property Code **000959** API No. **30-045-22345** Lease Type: X Federal ___ State ___ Fee

DATA ELEMENT	UPPER MOST ZONE		
Pool Name	Basin Fruitland Coal		
Pool Code	71629		
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	TBD		
Method of Production (Flowing or Artificial Lift)	Flowing		
Bottomhole Pressure	430		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1230		
Producing, Shut-In or New Zone	New Zone		
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil % Gas %	Oil % Gas %	Oil % Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes X No ___

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other?

Yes X No ___

Will commingling decrease the value of production?

Yes ___ No X

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Yes ___ No ___

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TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491