

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832) 486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970 SOUTH 860 EAST
UL: P, Sec: 27, T: 32N, R: 7W

5. Lease Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-7 UNIT 75

9. API Well No.

30-045-25082

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/SO. LOS PINO

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this well to a downhole commingle as per the attached procedure. This well is currently a dual well producing from the same pools. Also attached is a copy of our downhole commingle application submitted to the OCD.

DHC 1886A2

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

04/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 32-7 # 75 (~~BP~~-PC / MV)

Objective: DHC and install plunger lift system

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. Set appropriate control barrier in Long string.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. PC string – POOH w/ 1-1/4" IJ tubing, laying down. MO trailer w/ 1-1/4" tubing, and spot in trailer, w/ 3900' 2-1/16" IJ tubing, to be used as a work string. ** NOTE – 1-1/4" string has reports of restrictions that will prevent its use for cleaning out.
6. Hook up Air package and RIH w/ 2-1/16" IJ tbg. to clean out to top of packer @ 3830'. When returns are clean, POOH w/ 2-1/16" work string, laying down.
7. MV string – Unseat and LD tubing hanger. POOH w/ 2-3/8" long string, standing back and inspecting for holes, corrosion, crimps, and scale. Save sample of scale. Replace all bad joints. LD Mod "G" locator assembly.
8. Run mule shoe on bottom, 1.81" Baker "F" Seating Nipple, TIH 2.375", 4.7#, tubing, clean out with air/foam to PBTD @ 6140' KB. When returns are clean, pull up hole & land tubing @ 5990' + or -. ** NOTE – Production tubing will be landed through the packer bore. Slow down near top of packer @ 3830' and at top of liner, @ 3874'. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
9. ND BOP. NU WH.
10. RU and swab well in. ** Do not extend rig stay more than 1 day, for swabbing.
11. RD MO rig. Turn well over to production. Notify Operator. Keith Bailey 505-486-1903.

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-25082

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 32-7 UNIT

8. Well Number 75

9. OGRID Number 217817

10. Pool name or Wildcat
BLANCO MESAVERDE/SO. LOS PINOS PIC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter P : 970 feet from the SOUTH line and 860 feet from the EAST line
Section 27 Township 32N Range 7W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and So. Los Pinos Pictured Cliffs. This well is currently producing as a dual well out of the same pools.

Perforations are:

Blanco Mesaverde 5754 - 6101

So. Los Pinos Pictured Cliffs 3556 - 3738

Allocation will be by subtraction (attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11210 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 04/19/2005

Type or print name DEBORAH MARBERRY

For State Use Only

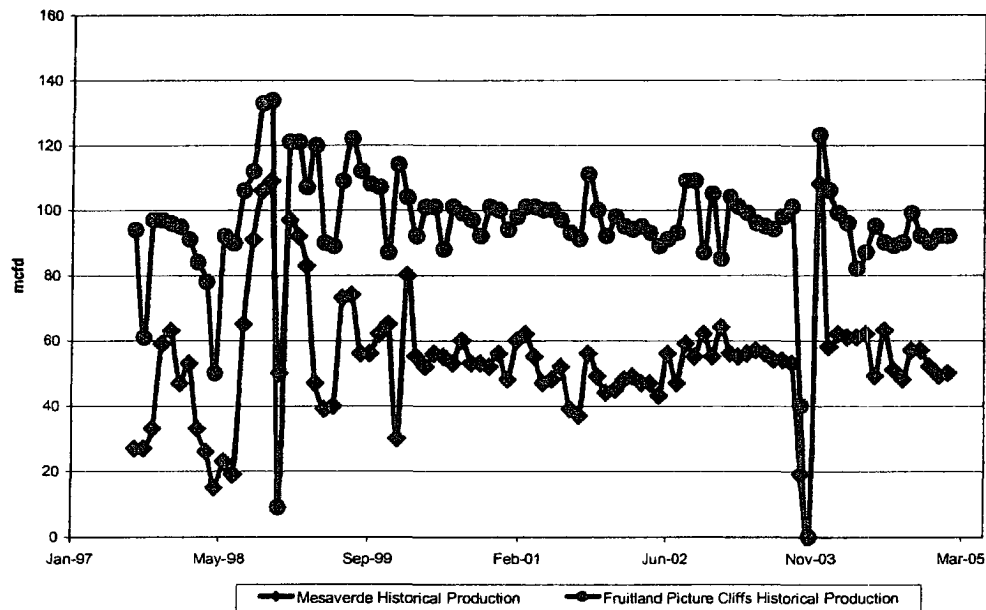
E-mail address: deborah.marberry@conocophillips.com Phone No. (832)486-2326

San Juan 32-7 #75 Ratio Allocation

Based on the most recent Mesaverde and Fruitland Picture Cliffs production, it is recommended to assign the following ratio allocation to the “commingled” gas stream produced from the SJ 32-7 #75. The ratio should be applied to the commingled stream after receiving field notification that the scheduled rig work to commingle the well has occurred. The gas stream percent allocation is based on the most recent 15 months of historical production.

Gas Stream Percent Allocation	
Mesaverde	38%
Fruitland Picture Cliffs	62%

San Juan 32-7 #75 Historical Production



100% of the condensate production should be allocated to the Fruitland Picture Cliffs formation. This is based on reported historical oil production.

BLM CONDITIONS OF APPROVAL

Operator ConocoPhillips Co.

Well Name SJ 32 -7 Unit # 75

Legal Location 970 FSL / 860 FEL

Sec 27, T. 32N, R. 7W

Lease Number SF-078543

Field Inspection Date: N/A

The following stipulations will apply to this well unless a particular Surface Managing Agency or private Surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with requirements may result in the assessments of penalties pursuant to **43 CFR 3163.1 or 3163.2**. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations, unless **(In reference to 43 CFR Part 3160): 1) BLM determines that operators actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.**

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities will be reseeded the first July – September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.
3. Empty and reclaim pit after work completed.
4. Pits will be lined with an impervious material at least 8 mils thick Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.
5. No construction, drilling or completion activities shall be conducted between December 1 and March 31 because of deer/elk wintering habitat.