submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

\$	Sundry Notices and	Reports on Wells		
	- 111 1 		5.	Lease Number NOO-G-8104-1117
1. Type of Well			6.	If Indian, All. or
Gas		23 23 24 25 26 25		Tribe Name
			7	Navajo
2. Name of Operator		A A A A	7.	Unit Agreement Name
Mountain States Petroleum	Corporation	E 705		
mountain states i stroisain i	o o i por a tion	E ON TO	8.	Well Name & Number
3. Address & Phone No. of Op	erator	Very 1.8 Mr CV		Navajo No. 20-1
PO Box 51166, Amarillo, TX 79159-1166 (806) 355-5679			9.	API Well No. 97006
		WH 11 6 0 1 93		30-045-25 283 2300
Location of Well, Footage, Sec., T, R, M			10.	Field and Pool Big Compress Book
Unit N, 1190 FSL & 2510' FEL, Section 20, T-27-N, R-19-W;			11.	Big Gap Organ Rock M County & State
OTHERN, 1190 1 SE & 2510 1 EE, Section 20, 1-27-10, 10-19-00,			11.	San Juan County, NM
12. CHECK APPROPRIATE BOX	TO INDICATE NATUR	E OF NOTICE, REPORT,	OTHER D	ATA
Type of Submission	Type of Action			
Notice of Intent	X Abandonment	Change of Plans		
V Cubaaaaa Danaa	Recompletion	New Constructio		
X Subsequent Repor	t Plugging Back Casing Repair	Non-Routine Fra Water Shut off	cturing	
Final Abandonmen		Conversion to In	iection	
1 11141 / 15414451111511	Other -		jootion	
42 Deceribe Brancoed or Com-	winted Onesetiens			
13. Describe Proposed or Com	pieted Operations			7.2
			0	~ ``
Mountain States Petr	roleum Corporation i	olugged and abandone		ell on April 6.
2005 per the attache			71	=======================================
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			至品	
			3.73	10
			: 2 : 2	no No
14. I hereby certify that the fore	egoing is true-and corre	ect.	. :	Co
21/2/			-1	
Signed ///llbmf+	fact Til	tle Plugging Contractor		Date <u>4/31/05</u>
William F. Clark				•
(This space for Federal or State C				
APPROVED BY	Title			Date
CONDITION OF APPROVAL, if a	ny:			
Till 40 11 0 0 0 11 1001				
Title 18 U.S.C. Section 1001, mak	ces it a crime for any per or fraudulent statements	son knowingly to make to a	ıny departi	ment or agency of the

ACCEPTED FOR RECORD

MAY 2 3 2005

FARMING TON FIELD OFFICE BY Sm

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Mountain States Petroleum Corp. Navajo No. 20-1

April 7, 2005 Page 1 of 2

1190' FSL & 2510' FEL, Section 20, T-27-N, R-19-W San Juan County, NM Lease Number: NOO-G-8104-1117 API #30-045-23004

Plug & Abandonment Report

Work Summary:

Notified BLM on 3/30/05

3/30/05 MOL & spot rig.

- 3/31/05 RU rig. ND wellhead. Tubing hanger pins very rusty. Remove hanger and work tubing to release packer. NU BOP, test. TOH and tally 178 joints tubing and LD packer. Shut in well.
- 4/1/05 Well flowing 2" stream of water from 5.5" casing. TIH and set 5.5" DHS CR at 5616'. Pressure test tubing to 2000#, held OK. Load casing with 25 bbls of water and circulate clean. No pressure test.

Plug #1 with CR at 5616', spot 56 sxs Type III cement (66 cf) inside casing above CR up to 5133' to isolate the Ismay top.

PUH and WOC. RIH and tag cement at 5179'. PUH to 4577'. Tubing plugged. TOH and LD setting tool. PU tag sub and TIH with tubing to 4577'. Load casing with 24 bbls of water and circulate clean.

Plug #2 with 18 sxs Type II cement (21 cf) inside casing from 4577' to 4419' to cover the Hermosa top.

Shut in well and WOC overnight.

4/4/05 Open well. Water flowing out of casing and tubing. RIH with wireline and tag cement at 4453'. TOH with tubing. RIH with wireline and set CIBP at 3578'. Well has 2" stream of water flowing out 5.5" casing. TIH with tubing to 3578'. Load casing with 20 bbls of water and circulate clean.

Plug #3 with CIBP at 3578', spot 15 sxs Type III cement (61 cf) inside the casing above the CIBP up to 3428' to cover the Organ Rock top.

PUH and WOC. RIH with tubing and tag cement at 3672'. TOH with tubing. Well still has 2" stream out casing. Perforate 3 holes at 3004'. RIH and set wireline CR at 2958'. TIH with tubing. Establish rate below CR into squeeze holes 1 bpm at 100#. Casing water flow stopped. Load casing with 24 bbls of water and circulate clean. Pressure test casing to 500#, held OK.

Plug #4 with CR at 2958', mix and pump 99 sxs Type III cement (45 cf), squeeze 72 sxs outside the casing and leave 27 sxs inside the casing above the CR up to 2700' to cover the DeChelly top.

Shut in well and WOC overnight.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Mountain States Petroleum Corp. **Navaio No. 20-1**

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Work Summary - Continued:

4/5/05 RIH with wireline and cement at 2705'. Pressure test casing to 500#, held OK. PUH to 2030'.

Perforate 3 holes at 2092'.

RIH with wireline and set DHS CR at 2030'.

Load casing with 5 bbls of water and attempt to establish rate into squeeze holes, pressured to 2000#. Procedure change approved by Steve Mason, BLM.

Plug #5 with CR at 2030', spot 12 sxs Type III cement (16 cf) inside the casing above the CR up to 1909' to cover the Chinle top. PUH to 1245'.

Perforate 3 holes at 1300'.

RIH with wireline and set DHS CR at 1245'. Establish rate into squeeze holes 2 bpm at 750#.

Plug #6 with CR at 1245', mix and pump 61 sxs Type III cement (81 cf), squeeze 46 sxs outside the casing and leave 15 sxs inside the casing above the CR up to 1100' to cover 8-5/8" surface casing shoe.

TOH and LD all tubing.

Perforate 3 holes at 260'.

Load casing with 40 bbls of water and establish circulation out the bradenhead.

Plug #7 with 88 sxs Type III cement (116 cf) pumped down the casing from 260' to surface, circulate good cement out the bradenhead.

ND BOP. Dig out and cut off wellhead.

4/6/05 Mix 15 sxs Type III cement to fill casing and annulus, and then set P&A marker. Found cement down 2' in the 5.5" casing and down 2' in the bradenhead annulus. RD & MOL.

Val with Navajo Nation, was on location.