

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 692' FSL x 1710' FWL, Section 17, T28N, R11W

5. Lease Designation and Serial No.  
NM10063

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 10

9. API Well No.

30-045-32854

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other spud and drilling

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Roddy Production has spudded and drilled the above well. The Drilling Reports are attached.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie  
Robert R. Griffie

Title Operations Manager  
agent for Roddy Production

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

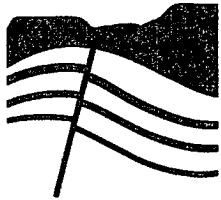
ACCEPTED FOR RECORD

MAY 13 2005

FARMINGTON FIELD OFFICE  
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**DJ SIMMONS, INC.**

1009 Ridgeway Place  
Suite 200  
Farmington,  
New Mexico 87401

505-326-3753  
505-327-4659 FAX  
info@dj-simmons-inc.com  
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**Roddy Production Company, Inc.**  
**Lucerne # 10**  
**Drilling Reports**

4/2/05

MIRU. Spud 8 3/4" surface hole. Drill 0' - 275'. Circulate well clean, pump sweep. TOH. Strap 7" casing. PU surface casing string, RIH and land casing at 272'. Circulate well. RU cementers. Cement with 60 sks class 'G' with 1/4 #/sk flocele and 3% CaCl2 (density = 15.8 ppg, yield = 1.16 cf/sk, water = 5.1 gals/sk). Left 30' cement in side Csg. Circulated 6 bbls cement to surface. RD. Secure well, WOC. SDFN.

4/4/05

NU BOPE and pressure test blind rams, pipe rams, choke valve, kill valve, and casing to 600 psi. Drill out from under surface casing, 272' - 770', well is making gas. WLS at 270' - 2 degrees, 770' - 2 1/2 degrees. TOH 100', Secure well. SDFN. Will survey in the a.m.

4/5/05

WLS at 270' - 2 degrees, WLS at 770' - 2 1/2 degrees. Drill from 770' - 1150'. Stop drilling to repair pump. Driller reported drilling was slow. TOH 100'. Secure well. SDFN.

4/6/05

Drill from 770' - 1610', slow drilling. Circulate well clean. TOH 100'. Secure well SDFN.

4/7/05

Drill from 1610' - 1750, TD. Survey at 1270' - 2 degrees. TOH 100'. Secure Well SDFN. Will log in the a.m.

4/8/05

Survey @ 1730' - 3 degrees. TIH tag 15' of fill, circulate clean, TOH, Short trip, 2 sweeps, TOH. RU to log open hole, log from 1740' to surface. RD. Secure well, SDFN. Will cement production casing in the a.m.

4/9/05

RU casing crew. PU 4 1/2" production casing. Wash down 4 jts, RD casing crew. Shoe at 1735', float collar at 1694'. RU Schlumberger and cement with 65 sks Class 'G' + .25 lb/sk D29 + 3.0% D79 + 2.0% S1 + 0.2% D46 (density = 11.7 pg, yield = 2.66 cf/sk, wtr = 16.09 gals/sk) followed by 65 sks Class 'G' 50/50 poz + 5 lbs/sk D24 + 0.25 lbs/sk D29 + 2.0% D20 + 2.0% S1 + 0.1% D46 (density = 13.5 ppg, yield = 1.28 cf/sk, wtr = 5.255 gals/sk). Bump plug to 1566 psi, 10 bbls circulated to surface. RD, secure well. SDFN. Note: no BLM personal on location.

4/10/05

Cut 4 1/2" Csg weld bell nipple, RD move off location.