Form 3160- 5 (September 2001)

UNITED STATES

DEPARTMENT OF	THE INTERIOR	
BUREAU OF LAND	MANAGEMENT	

SUNDRY NOTICES	AND	DEDODTS	Ω N	WET I	C
SUNDRY NOTER RS	ANI	REPORTS		WELL	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED			
OMB No. 1004-0135	•		
Expires: January 31,2004			
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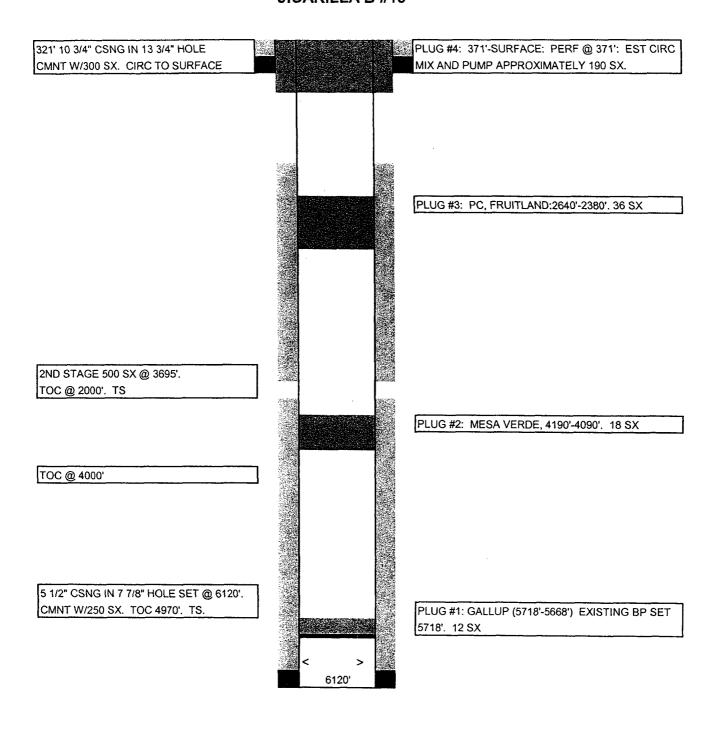
5. Lease Serial No.

Contrac	t JIC	68
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If India	n, Allotte	or	Tribe	Name

SUI	MIT IN TRI	PLICATE -Öther Inst	tructions on reverse	sules.	7. If Unit or A. Agreement Designation
1. Type of Well		.	W. C.	2 3 X	
X Oil Well	Gas Well	Other	M.	AV 193	8. Well Name and No.
2. Name of Operato		27.7	B of	525	Jicarilla B #15 9. API Well No.
Four Star Oil &	Gas Compar	ıy	3b. Phone No. (incl	13/1	30-039-05770-00
	Wilcrest, Hou	uston, Texas 77099	N. C. J. S. C. W.		10. Field and Pool, or Exploratory Area
4. Location of Well	(Footage, Sec., T.,	R., M., or Survey Description)	No.		Otero (Gallup)
	CCOLTD II	9 1000 FFT / G 21 7F	aest newsparking	MODE	11. County or Parish, State
12 CU		& 1980' FEL / Sec. 31, T RIATE BOX(S) TO IND		NOTICE PEPOP	Rio Arriba, New Mexico
TYPE OF SUE	······································	MATE BOX(3) TO IND		YPE OF ACTION	T, OR OTHER DATA
X Notice of Ir		Acidize	Deepen	Production (St	tart/ Resume) Water Shut-off
Notice of it	itent				-
		Altering Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent	Report	Casing Repair	New Construction	Recomplete	Other
		Change Plans	Plug and abandon	Temporarily A	Abandon
Final Aban	donment Notice	Convert to Injection	Plug back	Water Disposa	al
Attach the Bond following completesting has been determined that Four NO stables and the stable sta	under which the wiletion of the involve completed. Final A the site is ready for it Star Oil ar TE: All cembrilizing wellinstall and tempolizing wellinstall and kill GOH W/1 3 RIH with 2 3 Plug #1 (Gall Plug #2 (Mes Plug #3 (PC Filug #4 (371'-4) O) A from BOP & RD 1 hors and install involved in the same install and tempolizing welling well, and kill GOH W/1 3 RIH with 2 3 Plug #1 (Gall Plug #2 (Mes Plug #4 (371'-4) O) A from BOP & RD 1 hors and install more constant with the same involved in the same involoved in the same involved in the same involved in the same involo	ork will performed or provide the doperations. If the operation residuandomment Notice shall be filed final inspection.) Ind Gas proposes to Perent volumes use 100 bore fluid will be 8.3 st rig anchors. Prepart J. Conduct safety me with H2O if necessary. 3/8" TBNG /8" Tubing & TAG Islup) 5718'-5668'. 12 sa Verde) 4190'-4090 ruitland) 2640'-2380'. 2 Surface) 190 SX.	e Bond No. on file with the E ults in a multiple completion of only after all requirements, &A the subject wo leave excess ouside possible possibl	BLM/ BIA. Required substor recompletion in a new including reclamantion, hell using the follopipe and 50% exto balance all ex	excess inside pipe. The exposed formation pressures. on. NU relief line. Blow down est to 500 PSI. Chown 3475-337 o surface. Log Chown 3475-337 as needed. RD and MOL. Cut off
Name (Printed/ Type			1		
Norma U. Blake		20 1	Title		PE Technician
Signature	me 1	Sehr	Date	May 19, 200	I G
		QHIS SPACE	EFOR FEDERAL OR		
Approved by	Original Sig	ned: Stephen Mason	Title		MAY 2 5 2005
Conditions of appro- certify that the appli- which would entitle	cant holds legal or on the applicant to con	hed. Approval of this notice does equitable title to those rights in the aduct operations thereon.	not warrant or ne subject lease Office		
Title 18 U.S.C. Sect States any false, fict	tion 1001 AND Titl titiousor fraudulent	e 43 U.S.C. Section 1212, make statements or representations as t	it a crime for any person kno to any matter within its juris (Instructions on reve		nake any department or agency of the United

PROPOSED WELL BORE DIAGRAM JICARILLA B #15



WellView Reports - Schematic - Current Welli Name: | Jicarilla E 15 Sec 31-25N-5W New Mexico KB Elevation (ft) Ground Elevation (ft) Casing Flange Elevation (f) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) Plug Back Total Depth (ftKB) 6665.00 6655.00 10.00 Most Recent Job Original Hole: 11/1/1958 (KB-Grd: 10.0ft) IKB (MD) Incl (TVD) Schematic - Actual Geology PSDCK 0 500 1000 Des:Original Hole, OD:12 1/4in, Int (MD):0-307ftKB 1500 2000 Surface, 0-310ftKB, 300 sacks 2500 OD: 10 3/4, Wt.: 32.75, Grd: H-40, Bim (MD): 307. 3000 ID:10.192 Des:Original Hole, OD:7 7/8in, Int (MD):307-6,123HKB 3500 Production, 2,000-3,695ftKB, TOC, 2,000 TKB Cemented first stage around shoe w/250 sacks regular cement. Temp survey TOC at 4000 4970'. Cemented second stage thru 2 stage tool set at 2695 w/50C sacks regular cement. TOC at 2000'. DV Tool, 3,695ftKB 4500 5000 TOC, 4,970flKB Csg Leak, 4,130-4,475ftKB, 1982 csg leak squeezed w/150 sacks. 5500 RSO, 5,718ftKB Perf. 5,959-5,966 -Perf. 5,992-6,008 -Perf 6,020-6,040 Perf 6,054-6,059 OD:5 1/2, Wt.:15.50 6000 PBTD, 6,082-6,120ftKB Grd: J-55, Blm (MD):6,120 Production, 4,970-6,123ftKB www.peloton.com Page 1/1 Report Printed: (12/17/2003)



JICARILLA B No. 15

Current Completion

