

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1765' FNL, 1500' FEL, Sec.13, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-11431

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit

8. Well No.
9

9. Pool Name or Wildcat
Basin Dakota

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Convert to pressure observation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to convert the subject well to a pressure observation well according to the attached procedures and wellbore diagram.



2005 MAY 13 PM 1:46
RECEIVED
OCD FARMINGTON, NM

SIGNATURE

Frances Bend

Regulatory Specialist May 12, 2005

FSB

(This space for State Use)

Approved by

Charles H.

Title

SUPERVISOR DISTRICT # 3

Date

MAY 27 2005

FARMINGTON

ALLISON UNIT 9 DK
Township 032N Range 007W
Section 13 1765' FNL & 1500' FEL
San Juan County, NM
N36°58.992 W107°30.822
Convert to pressure observation well

SCOPE: This well is currently on the NMOCD demand list and it has been recommended to convert the well to a pressure observation well. A mill will be run and the well cleaned out to PBTD. A Model R packer will be set above the 7" casing shoe and the annulus pressure tested with a chart for official POW status.

PROCEDURE

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record casing pressure and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. PU 6 1/4" mill and 2 3/8" tubing and TIH to tag PBTD at 7986'. Clean out fill if necessary, record depth of fill in DIMS. TOOH with tubing and mill.
4. PU seating nipple, +/-120' of 2 3/8" tubing, 7" 23# Model R packer, and 2-3/8" tubing to surface. TIH to set packer at +/- 7830' and SN at +/-7950'.
5. Load the backside with 2 % KCl and pressure test to 550 psi for 15 minutes. If pressure test fails, release packer and begin leak isolation. If casing tests, notify NMOCD for witnessing.
6. Pressure test backside with chart to 550 psi for 30 minutes. Use 1000# max spring and 24 hr max chart.
7. Make a few swab runs to get fluid off of the formation. ND BOP and NU WH. RD and MOL.

SPUD DATE: 11/28/55
COMPLETION DATE: 1/0/00

ALLISON UNIT 9 DK
Township 032N Range 007W
Section 13 1765' FNL & 1500' FEL
San Juan County, NM

AIN: 4912801
METER # 70955

FORMATION TOPS:

Fruitland Coal 2,870'
Pictured Cliffs 3,125'
Lewis 3,469'
Upper Cliff House 5,349'
Menefee 5,374'
Point Lookout 5,610'
Mancos 5,750'
Dakota 7,877'

WORKOVER HISTORY:

2/2002: Pressure test Casing
11/1993: NOI POW

STATUS: Shut In - Pending Evaluation

13 3/8" 54.5# set @ 174'
Cemented with 250 sx to Surf. (circ.)

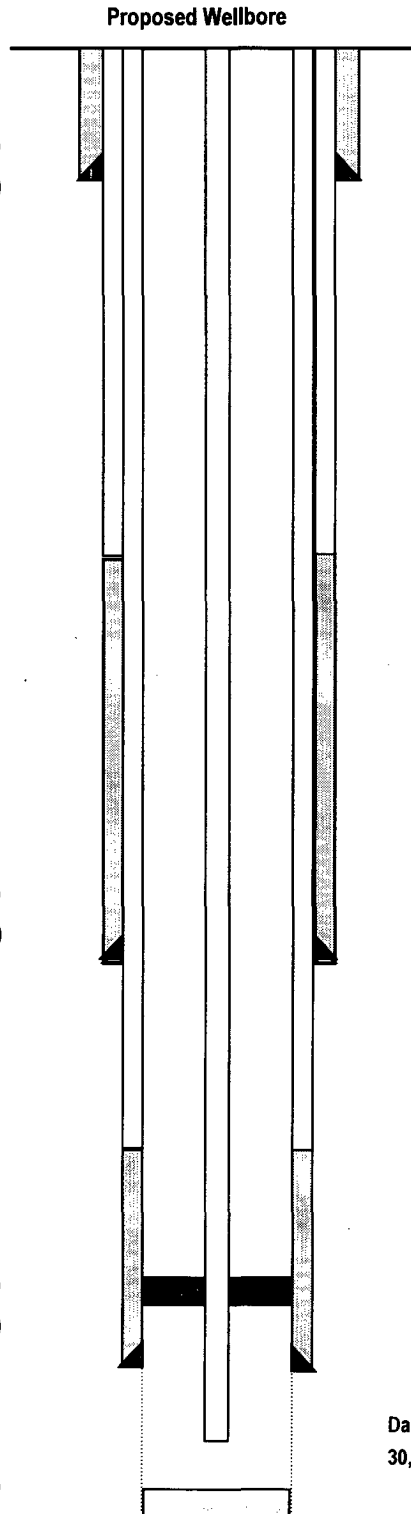
Tubing

2 3/8" tubing set at +/- 7950
7" Baker Model R pkr set at +/- 7820'

9 5/8" 36# set @ 3492'
Cemented with 250 sx to 2510' (TS)

7" 23# set at 7857'
Cemented with 500 sx to 5450' (TS)

6 3/4" Open-hole to TD



PBTD: 7986'
TOTAL DEPTH: 8200'

Dakota 7857-7986'
30,600 gal Water, 37,600# sand

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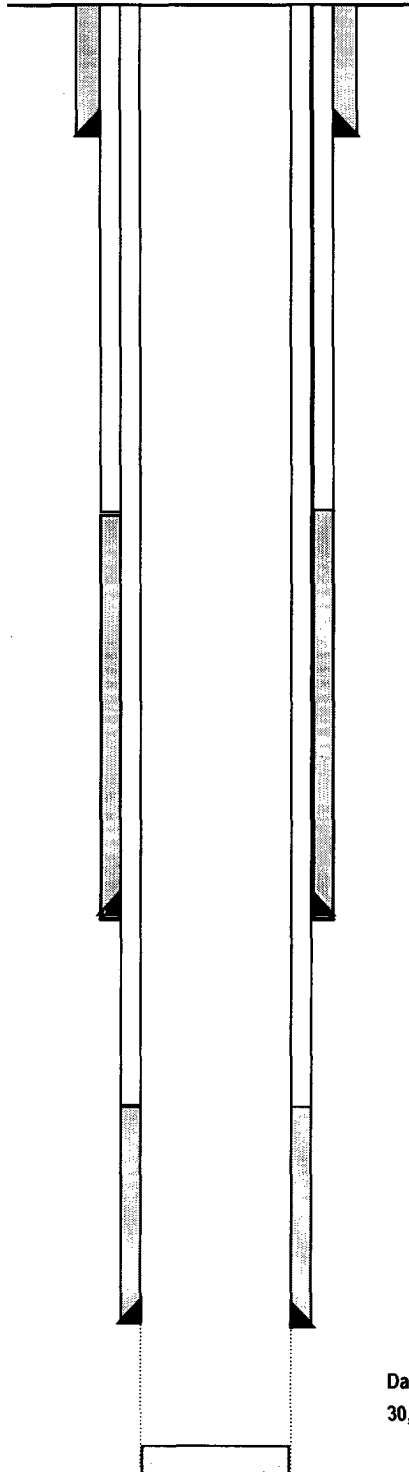
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Current/Proposed Wellbore



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5/11/2005