Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			Jicarilla Cont. 108
			6. 26 Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3	(APD) for such	proposals.	Jicarilla-Dulce, N.M.
SUBMIT IN TRIPLICATE- Other ins	tructions on rev	RECETVI Verse side Verse side	1. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No.
2. Name of Operator CDX Rio, LLC	A Company of the Comp	3 10 77	Jicarilla Contract C #3 9. API Well No.
3a Address 4801 N. Butler, Suite 2000, Farmington NM 87401 3b. Phone No. (include area code) 505-326-3003 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1	05	Mesaverde
1650' FSL & 990' FEL			11. County or Parish, State
Unit I, Sec 23, T26N, R5W		Town of	Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	~3C	EXPERIENCE ACTION	
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	Well Integrity
Subsequent Report Casing Repair Change Plans	New Construction	, , , , , , , , , , , , , , , , , , ,	Other
Final Abandonment Notice Convert to Injection	Plug and Abando Plug Back	Water Disposal	zandon
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/1/05 - 4/21/05 - MIRU workover rig, cleanout to PBTD @ 7,465'. Set CIBP at 5,447', run GR/CBL/CCL/Neutron (good cement across zone). Pressure test casing to 1,000 psi. Perforate Point Lookout & Lower Menefee 5272-5328' (24 shots). RIH with packer and 3 1/2" workstring, set packer at 5,054'. Foam frac stage 1 with 45,000 lbs 20/40 Brady and 15,000 lbs 20/40 SLC resin coated proppant. Flowback frac, POOH with packer and tubing. Set cast iron bridge plug @ 5,150'. Perforate Cliffhouse and Upper Menefee 4,762 - 5,092 (25 shots). RIH with packer and 3 1/2" workstring, set packer at 4,525'. Foam frac Cliffhouse & Upper Menefee with 45,000 lbs 20/40 Brady and 15,000 lbs 20/40 SLC resin coated proppant. Flowback frac, drillout bridge plugs @ 5,150' and 5,447'. Cleanout wellbore. Land 2 3/8" production string @ 7,285'. Place on line as a Dakota, Gallup, Mesaverde commingled producer. Allocations will be calculated by the subtraction method and submitted within 30 days.			
			ACCEPTED FOR DECORD
			MAY 0 9 2335
			BY WINDE
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David C. Smith	Title	Production Engineer	
David C. Simili	<i>M</i>		
Signature Date 04/22/2005			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.