

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ConocoPhillips Co.

## 3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

## 3b. Phone No. (include area code)

(832)486-2463

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T29N R6W SWSE 60FSL 735 FEL

## 5. Lease Serial No.

NMSF078284

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

NMNM78416B

## 8. Well Name and No.

San Juan 29-6 Unit #80M

## 9. API Well No.

30-039-27559

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

## 11. County or Parish, State

Rio Arriba

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DHC Allocation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached. This is in reference to DHC# 1578AZ.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature



Title

As Agent for ConocoPhillips Co

Date

04/20/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 09 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

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OTO FARMINGTON NM

**Allocation for the San Juan 29-6 Unit #80M (API 30-039-27559)**

The San Juan 29-6 Unit #80M is an 80-acre Mesaverde/160-acre Dakota infill well located in the southeast quarter of Section 24-T29N-R6W, Rio Arriba County, NM. The well was TD'd in December 2004, perforated & fracture stimulated in February 2005, and ready for first delivery on March 31, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,710', perfs 5,461-5,939' OA, composite plug at 6,039')  
3/24/05 1/2" choke N/A\* psi tbg. press. 220 psi fcp 1,452 MCFPD + 0.5 BOPD + 10 BWPD

Dakota (2-3/8" tubing set at 7,876', perfs 7,991-8,076' OA, PBTD 8,136' Sj MD, multi-pass production log)  
3/30/05 1/2" choke 140 psi ftp 450 psi sicp 825\*\* MCFPD + 0 BOPD + 4.1 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>64%</b>
	<b>Dakota</b>	<b>36%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>100%</b>
	<b>Dakota</b>	<b>0%</b>

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson  
832-486-2347

\* Annular test – string float in tubing

\*\*Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).