Form 3160-5 , (August 1999)

## UNITED STATES D

FOR	M AI	PRO	VED

ONITEDSTATES	FORM APPROVED
EPARTMENT OF THE INTERIOR	OMB No. 1004-0135
BUREAU OF LAND MANAGEMENT	
	Lease Serial No.

				Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS			`_	JICARILLA	CONTRA	ACT #105
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6.	If Indian, Allottee or T	ribe Name	
						_
SUBMIT IN TRIPLICATE-Other Instr	uctions on reve	erse side	.#34 _	JICARILLA A		
Type of Well Oil Well  Gas Well Other		MAY 200	7.	If Unit or CA/Agreeme	ent, Name, and	//or No.
2. Name of Operator	6	de	ි <b>8</b> .	Well Name and No.	В	
PATINA OIL & GAS CORPORATION  3a. Address and Telephone No.	<del></del>	lo. (include area code	<u> </u>	JENNEY #1	<u> </u>	
3a. Address and Telephone No.  5802 HIGHWAY 64, FARMINGTON, NM 8	Variable.	32-8056 🗸 🔌	9. 9	API Well No. 30-039-27781		
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	N. 12	22-0000 - 10	10.		nloraton, Araa	
1970' FNL & 1970' FEL - UL "G"	(Applion)	CE CE DE MISSE	'0.			NOO MEGA VEDDE
SEC. 13, T26N, R04W						ANCO MESA VERDE
SEC. 13, 120N, R0499			'''	County or Parish, Sta		TA NEW MEYIOO
						Y, NEW MEXICO
12. CHECK APPROPRIATE BOX	(ES) TO INDICATI				ER DATA	
TYPE OF SUBMISSION			PE OF	ACTION		
Notice of Intent	Acidize	Fra	cture T	reat		Recomplete
0	Alter Casin	gNe	w Const	truction		Temporarily Abandon
X Subsequent Report	Casing Rep	pair Plu	g and A	bandon		Water Disposal
	Change Pla	ans Plu	g Back			Water Shut-Off
Final Abandonment Notice	Convert to	Injection Pro	duction	(start/resume)		Well Integrity
	Deepen	Red	clamatic	on	<u> </u>	Other DHC Allocation
12 Danie Danie Completed Operation (clearly observed by	in ant data ila in dudina a	ation at ad at a time alone at a			4 - 4 - 4	
13. Describe Proposed or Completed Operation (clearly state all pert deepen directionally or recomplete horizontally, give subsurface I be performed or provide the Bond No. on file with BLM/BIA. Req results in a multiple completion or recompletion in a new interval, requirements, including reclamation, have been completed, and t	ocations and measured a uired subsequent reports a Form 3160-4 shall be	and true vertical depths of s shall be filed within 30 da filed once testing has bee	all pertin ays follow n comple	ent markers and zones. ving completion of the invited. Final Abandonmer	Attach the Bo volved operation	and under which the work will one. If the operation
1/20/05 Basin Dakota & Blanco M	esa Verde con	nmingled as per	Orde	er #DHC1727A	Z, dated	December 21, 2004.
					0	35
Attached are DHC Alloc	ation factors a	as requested.			70	APR
					T A	R
					RRV	18
					ECEI	<b></b>
14. I hereby certify that the foregoing is true and correct					S Fi	3
Name (Printed/Typed)					50	
MIRANDA MARTINEZ email: mmartinez@patina	isanjuan.com	Title	<del></del>	PRODUCTION A	NALYST	2
Signature W Manda / / Whine		Date		April 18, 2005	il.	29
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title			Date	<u></u>	مواطرا المعارف سوارة الماسين الماسية الماسين الماسية
Conditions of approval, if any, are attached. Accroval of this notice oes not warrant or certify that the applicant holds legal or equitable the to those rights in the subject lease which would entitle the pplicant to conduct operations thereon.	Office				H C G	MAY 0 5 200
itle 18 U.S.C. Section 1001, makes it a crime for any person i	knowingly and wilfully	to make any departm	ent or a	gency of the United S	States anv f	alse, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.

## **Recommended Allocation for Commingle**

Well: Jenney # 1B

30-day average production based on Offset Well Performance (see attached decline curves)

G	Zone	Average MCFD	Percentage of total flow
а	MV	69	62%
s	DK	42	38%
	11		4.1

0	Zone	Average BOPD	Percentage of total flow
i	MV	0.23	37%
	DK	0.4	63%

Recommended allocation for future downhole commingled production

Zone	Gas	Oil
MV	62%	37%
DK	38%	63%

## Statement of Notification

Jenny #1B Section 13, T26N – R4W Rio Aribba County, New Mexico

No notification is required for this well; the interested parties in Dakota and Mesa Verde pools are identical.

Joe Mazotti

Agent for Patina San Juan