

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on or to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AM 10 52

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 32 T28N R9W SWSE 790FSL 1450FEL

5. Lease Serial No.

NMSF078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Daum LS #5M

9. API Well No.

30-045-26567

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **DHC**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of 3/24/2005, this well has been converted from a dual completion to a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Short and long string of tubing was pulled and end of new tubing is now set @ 7386' KB. This is in reference to DHC1352AZ. Daily summary is attached.

ACCEPTED FOR RECORD

APR 22 2005

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Christina Gustartis

Date

04/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Daily Summary

API/UWI 300452656700	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-32-O	N/S Dist. (ft) 790.0	N/S Ref. S	E/W Dist. (ft) 1450.0	E/W Ref. E
Ground Elevation (ft) 6884.00	Spud Date 12/21/1985	Rig Release Date 01/09/1986	Latitude (DMS) 36° 36' 45.684" N	Longitude (DMS) 107° 48' 26.28" W			

Start Date	Ops This Rpt
03/11/2005 06:30	Held pre-job safety meeting with crew and trucking. Move rig to location, rig up. SICP- 300psi, SITP(L) 280psi, SITP (S) 200psi. NU Flowback tank and lines, and kill lines. Blow down well to flow back tank. ND Wellhead, NU BOP stack with offset equipment for dual string. Rig up floor. Held PJSM, trip out of hole with 178jts 2 3/8" tubing. (short string) laid down tubing and shut in well.
03/14/2005 07:00	Held PJSM to change offset equipment, blow well down and pull tubing. Change offset equipment, blow well to flowback tank. Rig up pup joint to tubing hanger and pull hanger away from tree. Unable to pull long string, worked stuck pipe and contacted engineering.
03/15/2005 07:30	PJSM to rig up and run wireline to freepoint long string. POOH and stand back tubing, rig up and run fishing tools. Rig up wireline, blow well down to flowback tank. Run in hole with freepoint, POOH and make up string shot. Run in hole with string shot. Pull out of hole, make up chemical cutter, run in hole and cut tubing above packer. TOOHH and stand back 84 stands of 2 3/8 tubing, break out and lay down 14 blast joints and 5 joints tubing. Pick up and run fishing tools; overshot, bumper sub, jars and accelerator with 80 stands 2 3/8 and 6 drill collars, just above upper perfs.
03/16/2005 07:30	Held PJSM for fishing operation. Pick up 16 jts 2 3/8 tubing and RIH to tag fish. Latched fish and jarred until fish came up, showed 5000# over string weight. TOOHH standing back tubing. Retrieved three foot piece of tubing from grapple, which would leave a "stick up" of 2.5 feet. Piece was corroded and pitted badly. Called Engineer and decision was made to cut and retrieve the packer. Made up new string consisting of a shoe, washpipe extension, top sub, jars 6 drill collars and tubing, TIH and tag up on fish. Shut in well for night
03/17/2005 07:30	PJSM-continue milling/fishing operations. Talked about running and pulling tubing, and hazards of working in windy conditions. Shut in casing pressure 300 psi, blow down casing to flow back tank. Pick up power swivel and 10' pup, circulate at 450psi and 14 bbl/hr. and mill on top of packer. Milled appx 4 hours until fish dropped away from mill. Picked up one joint of 2 3/8 and re-tagged fish. Milled 30 minutes to clean up top. Lay down power swivel. Trip out and stand back 9 stands of tubing to get washpipe above perfs. Shut down operations for the night. 10 hours rig time.
03/18/2005 07:30	PJSM to trip out tubing. Take SICP readings and blow well to Flowback tank. Pick up overshot, 6 1/8" OD, with 4 5/8 grapple and extension, jars and accelerator, 89 stands of 2 3/8 tubing, 6 drill collars and run in hole. Set string weight on fish at 5651' to latch packer top. With weight on fish, rotated string with power tongs and pulled up to 60000. Let jars operate a few times, until weight dropped to 55-58000. Pulled up and started out of hole. Worked string out of 7". Max weight showing 60K, normal was 15k to 20k above string weight. Retrieved fish complete including 7" model D Baker packer, broke out overshot, extension, jars, accelerator and drill collars. Stood back 89 stands of 2 3/8 tubing and laid down 50 joints of 2 3/8" tubing, and F nipple, that was part of long string. Released fishing hand and shut in for weekend.
03/21/2005 07:30	PJSM. Break out and lay down collars. Run tubing and cleanout hole. Rig up lay down line, break out 3 stands of drill collars and lay down on float along with lift subs, collar clamp and string float. Make up BHA consisting of mule shoe and 1.78" baker "F" SN; run in hole on 2 3/8" J55 tubing. Tally and Pick up, 54 joints of 2 3/8" J55 tubing. Drift and run in hole. Tally tubing standing in derrick and prepare to run in hole. Move 15 joints tubing from pipe basket to float, tally and prepare to run. Shut operation down due to high winds which created hazardous conditions. 8 hours rig time.
03/22/2005 07:30	PJSM for running tubing. Discussion about carrying tubing from pipe basket to float and proper lifting and carrying techniques Blow down well to flowback tank. RIH with tubing in derrick. Held safety meeting before picking up 15 joints of tubing from pipe basket and carrying it to float. Picked up and drifted joints of tubing and ran in to tag fill at 7362'. Started cleanout. Held PJSM and started air/foamer at 1100psi did not see any returns until 3:00pm. pumped 45 bbl water. Continued air/foamer mist and cleaned out to TD. Pulled above upper perfs, laid down 10 joints of tubing and shut in for the night. 10 hours rig time
03/23/2005 07:30	PJSM, clean out with air. Blow down well to flowback tank. Pick up tubing from float, RIH and tag fill at 7463'. Add 3 gal of foamer to tubing prior to pressuring up package. Run air at 400psi, dry and 1000psi with water. Return pressure stays about 120psi. Work tubing down to fill, and up the length of joint. Have pumped away 70 bbl of water with foamer and have received very little fluid return. Decision was made to land the tubing, rig down and move on a swab unit without pumping any more fluid to the formation. Laid down 10 joints of tubing to move above the perfs and shut in for evening. 10 hours rig time.
03/24/2005 07:30	PJSM covering Nipple Down BOP/Nipple up Wellhead, pump off expendable check and rig down unit. Take SICP reading and blow down well to flowback tank. Pick up 5 joints of tubing from float, and RIH. Land tubing at 7386.3 (kb). Nipple down BOP. Pick up new wellhead, clean seal ring area and nipple up wellhead. Drop ball to pump out expendable check. Pressure up to 1100psi and hold, check went off at 10:06 after 14 minutes pump time. PJSM prior to rig down. Rig down unit and road to new location. 8 hours rig time.