

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 - 045 - 32160
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WF FRPC 17
8. Well Number #3
9. OGRID Number 229938
10. Pool name or Wildcat Basin Fruitland Coal / Twin Mounds PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Lance Oil & Gas Company, Inc.	
3. Address of Operator P. O. Box 70, Kirtland, NM 87417	
4. Well Location Unit Letter <u>L</u> : <u>1,695</u> feet from the <u>South</u> line and <u>1,025</u> feet from the <u>West</u> line Section <u>17</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>San Juan</u> County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,168' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The WF FRPC 17#3 was spud at 13:30 hrs, 04/01/05. Drill 12-1/4" hole down to casing point at 150' KB. Circulate and condition hole. TOOH. Run 4 joints 8-5/8", 24 ppf, J-55, STC and land casing at 145' KB. Cement 8-5/8" casing with 150 sxs Halliburton Standard cement containing 2% CaCl<sub>2</sub> and 1/2 #/sx flocele (Weight - 15.6 ppg, Yield - 1.18 ft<sup>3</sup>/sx and Water - 5.20 gals/sx). Displace cement with 7.8 bbls fresh water. Bumped plug to 50 psig at 18:00 hrs, 04/02/05. Plug held. Circulate 6 bbls cement to surface. WOC - 12 hrs. NU WH and BOP's.

Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 600 psig. Pressure tests - Good. Tag cement at 100' KB. Drill cement to 145' KB. Drill 7-7/8" hole to total depth at 689' KB on 04/04/05. Driller's TD - 687' KB. Logger's TD - 682' KB. Circ and cond hole. TOOH and run wireline logs. Run 16 joints 5-1/2", 15.5 ppf, J-55, LTC and land casing at 677' KB.

Cement 5-1/2" casing with 122 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, 1/4 #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 13.0 ppg, Yield - 2.00 ft<sup>3</sup>/sx and Water - 10.31 gals/sx).

Displaced cement with 15.6 bbls fresh water. Full returns throughout. Bumped plug to 240 psig at 21:30 hrs, 04/05/05. Plug held. Circulated 15 bbls cement to surface. Rig released at 22:00 hrs, 04/05/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas McEwen TITLE Senior Production Engineer DATE 05/23/2005

Type or print name  
For State Use Only

E-mail address:

Telephone No.  
MAY 27 2005

APPROVED BY: Chad H  
Conditions of Approval (if any):

SUPERVISOR DISTRICT # 3  
TITLE

DATE