

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 045 - 32716
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FRPC 15
8. Well Number #2
9. OGRID Number 229938
10. Pool name or Wildcat Basin Fruitland Coal / Twin Mounds PC

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,226' GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The FRPC 15 #2 was spud at 20:00 hrs, 04/24/05. Drill 12-1/4" hole down to casing point at 240' KB. Circulate and condition hole. TOOH. Run 5 joints 8-5/8", 24 ppg, J-55, STC and land casing at 235' KB. Cement 8-5/8" casing with 175 sxs Halliburton Standard cement containing 2% CaCl₂ and 1/2 #/sx flocele (Weight - 15.6 ppg, Yield - 1.18 ft³/sx and Water - 5.20 gals/sx). Displace cement with 12.2 bbls fresh water. Bumped plug to 700 psig at 12:00 hrs, 04/25/05. Plug held. Circulate 12 bbls cement to surface. WOC - 5 hrs. NU WH and BOP's.

Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 700 psig. Pressure tests - Good. Tag cement at 190' KB. Drill cement to 240' KB. Drill 7-7/8" hole to total depth at 965' KB on 04/26/05. Driller's TD - 965' KB. Logger's TD - 960' KB. Circ and cond hole. TOOH and run wireline logs. Run 23 jnts 5-1/2", 15.5 ppg, J-55, LTC and land csg at 959' KB.

Cement 5-1/2" casing with 150 sxs as follows: Lead - 75 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, 1/4 #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 12.0 ppg, Yield - 2.55 ft³/sx and Water - 14.4 gals/sx) and Tail - 75 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, 1/4 #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 13.0 ppg, Yield - 2.00 ft³/sx and Water - 10.31 gals/sx)

Displaced cement with 21.8 bbls fresh water. Full returns throughout. Bumped plug to 300 psig at 17:30 hrs, 04/26/05. Plug held. Circulated 20 bbls cement to surface. Rig released at 01:30 hrs, 04/27/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas M. Zinner TITLE Senior Production Engineer DATE 05/23/2005

Type or print name _____ E-mail address: _____ Telephone No. _____

APPROVED BY: Charles R. [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAY 27 2005
Conditions of Approval (if any): _____