District I PO Roy 1980 Wobbs. NAM 88241- Energy,

State of New Mexico
Minerals & Natural Resource

Form C-104 Revised October 18, 1994 Form C-104 Instructions on back

811 South First, Artesia, NM 88210 District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM District IV 2040 South Pacheco, Santa Fe, NM		3U, \$3000s, NM 88241-	Energy, Minerals & Natural Resources Department	' /					
1000 Rio Brazos Rd., Aztec, NM Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address	District II 811 South	First, Artesia, NM 88210	OIL CONSERVATION DIVISION						
District IV 2040 South Pacheco, Santa Fe, NM I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address	District III	[2040 South Pacheco	_ [/					
2040 South Pacheco, Santa Fe, NM I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address	1000 Rio B	razos Rd., Aztec, NM	Santa Fe, NM 87505	i					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address									
1 Operator name and Address	2040 South	n Pacheco, Santa Fe, NM		_					
·	I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
BP America Production Company		¹ Operat	tor name and Address						
		BP Americ	a Production Company	ļ					

311 South First, Artesia, NM 88210 District III LOOO Rio Brazos Rd., Aztec, NM				O OIL CONSERVATIO 2040 South (Santa Fe, NA				h Pache	Pacheco				Submit to Appropriate District Office 5 Copies			
1000 Rio Braz District IV 2040 South Po						Ju rii	a re, i	WM 0/5	00		; /			AME	NDED REPO	RT
 [.				.OWABLI	E AND	D AUTHC	RIZA	TION 1	TO TRANSP	ORT_						
		1	Opera	tor name	e and	1 Address	5	***************************************	² OGRID Number							\Box
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		P.O. Bo				n: Mary C	Corley							Filing Co	de	
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	45-2654							ero Ch					82329 9 Well Number			
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" Bot UL or lot no.	· ·	le Location on Townsh	in F	Range	Lot I	dn Fe	et froi	m the	North/Sou	rth line	Feet fo	rom the	Fast/W	/est line	County	\neg
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12 Lse Code	13 Prod	Jucing Method	d Code	14 Gas	Conne	ction Date	15	C-129 i	Permit Numb	er	¹⁶ C-129 F	Effective D	ate	¹⁷ C-129	Expiration Do	ate
F (Federal)		F											1		•	
-	<u> </u>															
III, Oil and Go		porters						20 .	7	21 24		22 00	~ 4.11.61		-	
18 Transport OGRID	ter	15		porter N Address				4 °	POD	²¹ O/G	<i>;</i>			TR Locati	ion	
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IV. <u>Produced \</u> ²³ P	<u>Water</u> OD						24	NO UI	LSTR Locat	tion and	d Descript	ion ···	4 5/ 2	·		_
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V. Well Comple 25 Spud	etion Dat Date	ta 21	5 Ready	Ready Date 27 TD					28 PB7	TD	29	Perforation	s 30 DHC, DC,MC			
09/27/1			04/21/2	·				5240'			3585' - 37		· ·			
31 Hole Size			32 Casing & Tubing Size						Set					_		
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8 3/4"				7" 23#			+		302' 3221'				250 SX 275 SX			
6 ½		or)	+	4 1/2"				+		5297				380 sx		_
	(Tubing)		+		2 3/8"								300 34	<u> </u>		
		-	—							4894'						
VI. Well Test		1 36 Gee	- line	- N - 4 -		37 =-+ 1			38 Tank I.e.	44	1 39	- Brees		1 40 6		
35 Date New Oil 36 G		- 643	Delivery Date 37 Test Date 04/17/2005					38 Test Length 12 hrs		" '	³⁹ Tbg. Press		re ⁴⁰ Csg. Pressure 54#			
41 Choke Size		⁴² Oil				_	12 nrs			⁴⁵ AOF		46 T	est Method			
		Trace		Trace				345 MCF						F		
⁴⁷ I hereby ce	ertify th	at the rule	s of th	ne Oil Co	nserv			12		/05 1	L CONSER	VATION	DIVIS	TON	<u></u>	\dashv
have been con	mplied wi	ith and that	t the ir	nformati	ion giv	ven above		D-	17-05	,	,	///////////////////////////////////////	7	10,1		
true and comp	plete to	the best of	i my kn	powjedge	and b	oelief.					.//	'.L	/			
Signature:		Mary	1/4	2//16		**		Appro	oved by:	17	hali	TI	- ~		÷	
Printed name: Mary Corley							Title:	Title: CIPEDVICAD DICTRIAT NO								
Title: Senior Regulatory Analyst							_	Title: SUPERVISOR DISTRICT # 3 Approval Date: 04 00 0 00 000								
Date: 04/21/2005 Phone: 281-366-4491							- PF.	Approval Date: MAY 1 7 2005								
																
⁴⁸ If this is a c	change of	operator ti	li in the	2 OGRID	numbe	er and nam	ie of th	he previ	ious operator	•						

Previous Operator Signature Printed Name Title Date