

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-045-32344	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name YAGER	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No #9	
2. Name of Operator HEC Petroleum, Inc. OGRID #009812				9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401					
4. Well Location Unit Letter <u>P</u> : <u>835'</u> Feet From The <u>South</u> Line and <u>955'</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County					
10. Date Spudded 4/26/05		11. Date T.D. Reached 5/2/05		12. Date Compl. (Ready to Prod.) 5/19/05	
13. Elevations (DF& RKB, RT, GR, etc.) 6777' GL, 6792' KB		14. Elev. Casinghead 6779'			
15. Total Depth 3762'		16. Plug Back T.D 3715'		17. If Multiple Compl. How Many Zones? 1	
18. Intervals Drilled By		Rotary Tools: 0'-3762'		Cable Tools:	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3389' - 3455' Fruitland Coal				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL, Open Hole Density				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24# H-40		226'	
5-1/2"		15.5# J-55		3762'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
NONE					
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		3366'			
26. Perforation record (interval, size, and number) 6 - 0.54" SPF @ 3389' - 3416', 3437' - 45', 3449' - 55'. Total 246 holes.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3389' - 3455'		206,310# 16/30 Brady sand in 20# X-linked gel			
28. PRODUCTION					
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/17/05		Hours Tested 12 hours		Choke Size 24/64"	
Prod'n For Test Period		Oil - Bbl		Gas - MCF 213 MCF/D	
Water - Bbl. 200		Gas - Oil Ratio			
Flow Tubing Pres. 110 PSI		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF 425 MCF/D		Water - Bbl. 400 BW	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Mike Pippin		Printed Name Mike Pippin		Title Petr. Engr. (Agent)	
E-mail Address mpippin@ddbroadband.net				5/23/05	
Date					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2667'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2748'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3472'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology