New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 MAY 2005

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operator and Well						N.O												
Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 Contact Party Maralene Spawn Property Name HARE Well Number 22							OGRID Number 014538 Phone 505/326-9700 API Number												
											Τ"	T			22		3004523190		
										JL V	Section 14	Township 29 N	Range 10 W	Feet From The	SL	Feet From The	Coun	ty N JUAN	
	Workov	er																	
ate Workover Commenced Previous Producing Pool(s) (Prior to Workover):								<u> </u>											
11/02/2004				BLANCO	BLANCO MESAVERDE AZT			FEC PICTURED CLIFFS (GAS)											
ate Workover Completed: 11/12/2004																			
		County Mar: 1. 1: 2. 1: av 3. To cu for	have made, of allable for this the best of many tree and/or take or this Well are) tor, or authorized re caused to be made Well. Well knowledge, this able complete and acc	epresentativele, a diligent application strate. Title Sr. 1	n, upon oath states: ve of the Operator, of the at search of the production and the data used to prep	records reasonably	Vell. Y											
	МуС	commission e	expires:			Notary Public													
FO	. CE Thi Div Sec	RTIFICATION ATTENTION APPLICATION APPLICAT	ON OF APPF n is hereby ap verifies the of Taxation and	proved and the ab data shows a positi	ve producti	nced well is designated a lion increase. By copy her Approval and certifies the	reof, the Division r	otifies the											
S	ignature 19	istrict Super	visor		0CD I	District ///		Date C - 2 / 2 00 F											

DEC DEL D	BLANCO MESAVERDE	AZTEC PICTURED CLIFFS	
REG_DTL_D		(GAS)	
11/01/2003	1271	848	
12/01/2003	1280	854	
01/01/2004	810	540	
02/01/2004	1434	956	
03/01/2004	1330	886	
04/01/2004	1096	730	
05/01/2004	1146	764	
06/01/2004	1361	907	
07/01/2004	1371	914	
08/01/2004	1360	907	
09/01/2004	1321	881	
10/01/2004	1279	853	
11/01/2004	1076	698	
12/01/2004	1603	1048	
01/01/2005	1728	853	
02/01/2005	1898	1246	

Thursday, May 05, 2005

QUALIFY: Y NOV 2004

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		· 		 	
	Sundry Not:	ices and Report	s on Wells 2004 NAU 17 Pi	M 1 32	
				5.	Jease Number
			RECEIV		MMSF080655 SF 076958
. Type of We.	11		070 FARMING	TON IN	If Indian, All. or
GAS					Tribe Name
				7.	Hait Assessment Name
. Name of Ope	erator			/ •	Unit Agreement Name
BURLIN			10000000000000000000000000000000000000	يه نو	
	JACES OIL & GAS		5 4 2 0 7	3	÷
HESUL	JHUES OIL & GAS	COMPANY	no to	Carried Services	trall them e thumber
3 dalmana C 1	Phone No. of Opera	+	DEC 200A	:::\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Well Name & Number Hare #22
	89, Farmington, NM		26-9700	: ~·]	API Well No.
FO DOX 42	by, rarmangeon, ma	07433 (3037 3		-3	30-045-23190
Location of	f Well, Footage, So	ec. T. R. M	Vie Comment	7 \approx 10 .	Field and Pool
	830' FWL, Sec. 14, T		NMPM'	(8)	Aztec PC/Blanco MV
		•	18 6 CO 2	11.	
			Carling Strain		San Juan Co, NM
			- 1108244 0800		
2. CHECK APP. Type of Sul	ROPRIATE BOX TO IN		r NOTICE, REPOR pe of Action	CT, OTHER	DATA
	tice of Intent	Ly. Abandonme		ge of Pla	ans
	cice of income	Recomplet		Construct	
X Su	bsequent Report	Plugging			Fracturing
	•	Casing Re		r Shut o	ff .
Fi	nal Abandonment	Altering		ersion to	o Injection
		X Other - P	C Payadd		
.3. Describ	e Proposed or Comp	lated Openstian		 	 `
.s. Describ	s troposed or comb.	reced oberacion	8		·
11/2/04	MIRU. SDON.		•		
11/3/04		OOH w/tbg. TIH	w/CIBP, set @ 3	840'. TI	H w/mill, tag up
	@ 800'. Mill '	out cmt from 80	0' to 882'. TIH	w/mill	to 1080', old sqz
		TOOH w/mill. S			,
11/4/04	TIH w/mill, mill		650' to 1000'.	TOOH W/m	ill. Ran GR/CCL @
11/5/04	2100' to 1700'		out omt ring f	From 650/	to 936'. TOOH w/
11/3/04					. PT csg to 3000 psi/
	15 mins, OK.	TOOH w/pkr. TIH	. latch & unset	RBP. TO	OH w/RBP. Perf PC
	@ 2050-2089'	1 SPF, total of	40 0.34" diame	ter shot	s. SDON.
11/8/04	TIH w/pkr, set @	2095'. PT csg	& CIBP to 3000	psi/15 m	ins, OK. TOOH w/pkr.
	Frac PC w/302	bbls 70 qualit	y foam pad, 100	,000# 20,	/40 AZ sand, 333,500
	SCF N2. Flow				
11/9/04		89'. Alternate	blow & flow wel	1.	•
11/10/0	4 Mill out CIBP @ :	3840'. CO to PB	TD @ 4671'. Alt	ernate b	low & flow well.
11/11/0	4 CO to PBTD. Alte:	tuate blom & IT	ow well.		10161
11/12/0	RD. Rig releas		tog, set @ 4348	. SN e	4346'. ND BOP. NU WH.
···					
4. I hereby	y certify that the	foregoing is t	rue and correct		
igned Tan	mmel Tana A	Title D	egulatory Speci	aliet Das	ACCEPTED FOR RECOI
	THE		cdaracory speci	alist Da	
	or Federal or State	e Office use)			DEC 0 2 2004
PPROVED BY	1000000	Title		Date _	FARMINGTON FILLD OFFIC
CONDITION OF A	APPROVAL, if any: n 1001, makes it a crime for a	nu nareon banairala ard.	d116011y to make to accord	danart	70 # 1 1
nited States any fals	e, fictitious or fraudulent st	etements or representation	ns as to any matter with	in its jurisdic	ction.