New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR (기) (WELL WORKOVER PROJECT

						. 13				
Operato	or name addres	Burlingto		es Oil and Ga gton, NM 8749			OGRID Number 014538			
Contac	t Party	Maraler	ne Spawn	Phone 505/326-9700						
Prope	Property Name					mber	API Number			
/	ANGEL PEAK						3004525698			
UL	Section	Township	Range	Feet From The		Feet From The	County			
I	10	28 N	11 W	1793	FSL	593 FEL	SAN JUAN			
II.	Workov	er								
Date Workover Commenced 10/22/2004					Previous Producing Pool(s) (Prior to Workover): ARMENTA GALLUP					
Date W	orkover Compl	eted:	11/01/2004							
	State of New Mexico) ss. County of San Juan Maralene Spawn Deing first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Signature Signature Signature My Commission expires: My Commission expires: My Commission USE ONLY: IV. CERTIFICATION OF APPROVAL:									
-	Thi Div Sec	s Application is Application hereby retary of the	n is hereby ap	oproved and the ald data shows a posited I Revenue Depart	tive produ	enced well is designated a Well ction increase. By copy hereof, iis Approval and certifies that the	the Division notifies the			
[5	Signature D	istrict Super	risor		10CE	District	Date Date			

	ARMENTA GALLUP	OTERO CHACRA (GAS)	
REG_DTL_D			
11/01/2003	697		
12/01/2003	742		
01/01/2004	673	•	
02/01/2004	235		
03/01/2004	0		
04/01/2004	0		
05/01/2004	0		
06/01/2004	211		
07/01/2004	1540		
08/01/2004	1667		
09/01/2004	1943		
10/01/2004	1535		
11/01/2004	597	1892	
12/01/2004	794	2516	
01/01/2005	665	2107	
02/01/2005	566	1793	

Thursday, May 05, 2005

QUALIFY: Y NOV 2004

Y

omitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	· / .
Sundry Notices and Reports on Wells	
2004 NOV 10 PM 2 50 5. Lease Num PECEIVED SF-04017	a
	n, All. or
2. Name of Operator	eement Name
RURI INGTON A TA	
RESOURCES OIL & GAS COMPANY DEC 2004 8. Well Name	e & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	No.
4. Location of Well, Footage, Sec., T, R, M 1793'FSL, 593'FWL, Sec. 10, T28N, R11W, NMPM 11. County as San Juan	a/Armenta Ga nd State
12/ CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action	
X Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injectic	
13.Describe Proposed or Completed Operations 14. 10/22/04 MIRU. ND WH. NU BOP. SDFN. 10/25/04 TOOH w/2 3/8" tbg. TIH w/CIBP, set @ 5196'. Ran GR/CBL/CCL @ 3100 PT csg to 3000 psi/15 min. OK. TIH w/HSC csg gun. Perf Chacra @ 2632', 2652 2664', 2671', 2677', 2694', 2703', 2750', 2758', 2771', 2776', 2783, 2790', 2817', 2850', 2874', 2930', 2941', 2945', 2973', 2979' @ 1 spf for a total of TOOH. NU frac valve. SDFN. 10/26/04 Frac w/200,000# 20/40 AZ sand & 10,000 gal 75% quality foam pad. 22 fluid bbls & 26,100 scf N2. PT well, OK. Flow back well. 10/27/04 Flow back well. 10/28/04 TIH w/mill, tag up @ 5100'. CO to 5196'. Alternate blow & flow well. 10/29/04 Mill out CIBP @ 5196'. CO to PBTD @ 6094'. Alternate blow & flow 10/30-10/31/04 Alternate blow & flow well. 11/1/04 TIH w/190 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 6016'. PT tbg to ND BOP. NU WH. RD. Rig released.	2', 2657', 2800', 2807 of 25 holes. Displace w/
Well will produce as a Chacra/Gallup commingle under DHC 3335	
14. I hereby certify that the foregoing is true and correct.	OR RECORD
Signed Title Regulatory Specialist Date 11/8/02	
(This space for Federal or State Office use) APPROVED BY	ELD OFFICE
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	