

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-045-32977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT	
8. Well Number	250A
9. OGRID Number	217817
10. Pool name or Wildcat BASIN FRUITLAND COAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6659	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
5525 Highway 64
Farmington, NM 87401

4. Well Location
Unit Letter F : 1450 feet from the ENL line and 1565 feet from the FWL line
Section 16 Township 32N Range 7W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing in this well was set as per attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 05/20/2005

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505) 599-3419

APPROVED BY: Charles R. L. TITLE SUPERVISOR DISTRICT # 3 DATE MAY 23 2005
Conditions of Approval (if any):

END OF WELL SCHEMATIC

Well Name: **San Juan 32-7 #250A**
 API #: **30-045-32977**
 Location: **1450' FNL & 1565' FWL**
 Sec. **16 - T32N - R7W**
 San Juan County, NM
 Elevation: **6659' GL (above MSL)**
 Drl Rig RKB: **13' above Ground Level**
 Datum: **Drl Rig RKB = 13' above GL**

Patterson Rig: **#747**
 Spud: **5-May-05**
 Spud Time: **19:30**
 Release Drl Rig: **9-May-05**
 Time Release Rig: **6:00**
 Move In Cav Rig: _____
 Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **6-May-05**

Size **9 5/8** in
 Set at **230** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE** Csg Shoe **230** ft
 TD of 12-1/4" hole **240** ft

Notified BLM @ **NA** hrs on **NA**
 Notified NMOCD @ **19:30** hrs on **04-May-05**

Intermediate Casing Date set: **2-May-05**

Size **7** in **74** jts
 Set at **3161** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **3116** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **3161** ft
 Pup @ _____ ft TD of 8-3/4" Hole **3166** ft
 Pup @ _____ ft

Notified BLM @ **NA** hrs on **NA**
 Notified NMOCD @ **07:00** hrs on **01-May-05**

Production Liner Date set: _____

Size _____ in
 Nominal Wt. _____ ppf
 Grade _____ Connections: _____
 # Jnts: _____
 Hole Size _____ inches
 Underreamed 6-1/4" hole to 9.5" from 2996' to 3322'
 Top of Liner _____ ft
 PBDT _____ ft
 Bottom of Liner _____ ft set in 4 ft of fill on bottom

☒ New
☐ Used

☒ New
☐ Used

☐ New
☐ Used

Surface Cement

Date cmt'd: **6-May-05**
 Lead : **150** sx Class G Cement
 + **2% BWOC S001 Calcium Chloride**
 + **0.25 lb/sx D029 Cellophane Flakes**
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: **14.6** bbls fresh wtr
 Bumped Plug at: **23:20** hrs w/ **300** psi
 Final Circ Press: **150** psi @ **1.0** bpm
 Returns during job: **YES**
 CMT Returns to surface: **15** bbls
 Floats Held: **No floats used**
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)
 W.O.C. for **8.00** hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: **2-May-05**
 Lead : **410** sx Class G Cement
 + **3% D079 Extender**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.2% D046 Antifoam**
 + **0.05 gal/sx D047 Antifoam**
2.61 cuft/sx, 1070.1 cuft slurry at 11.7 ppg
 Tail : **100** sx 50/50 POZ : Class G cement
 + **2% D020 Bentonite**
 + **2% S001 Calcium Chloride**
 + **5 lb/sx D024 Gilonite**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.1% D046 Antifoam**
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: **115.3** bbls
 Bumped Plug at: **23:20** hrs w/ **1500** psi
 Final Circ Press: **1200** psi at **2** bpm
 Returns during job: **YES**
 CMT Returns to surface: **45** bbls
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 12-May-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 221', 145', 100' & 56'. Total: 4
7" Intermediate	DISPLACED W/ 115.3 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3151', 3072', 2986', 2900', 2813', 2726', 215', 85' & 42'. Total: 9
	TURBOLIZERS @ 2341', 2299' & 2257' Total: 3