

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
March 12, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐  
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: H.E.C. PETROLEUM Telephone: 505-327-4573 e-mail address: mpippin@ddbroadband.net

Address: c/o Agent - Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

Facility or well name: MONTOYA B 25 #3 API #: 30-045-32341 U/L or Qtr/Qtr P Sec 25 T 32N R 13W

County: San Juan Latitude 36 57.1197 Longitude 108 08.7453 NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

**Pit**

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume

1,950 bbl

**Below-grade tank**

Volume:        bbl Type of fluid:                     

Construction material:                                     

Double-walled, with leak detection? Yes ☐ If not, explain why not.                                     

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more X	( 0 points) X

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No X	( 0 points) X

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet X	(10 points) X
1000 feet or more	( 0 points)

**Ranking Score (Total Points)**

10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☒ offsite ☐ If offsite, name of facility                                     . (3) Attach a general description of remedial action taken including remediation start date and

end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface                      ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 5/27/05

Printed Name/Title Mike Pippin - Agent - Petroleum Engineer Signature Mike Pippin

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: MAV 31 2005

Date:                     

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 30

Signature Denny Fendt

HEC PETROLEUM INC.  
c/o Mike Pippin LLC  
3104 N. Sullivan  
Farmington, NM 87401  
(505) 327-4573

5/27/05

## GENERAL DESCRIPTION OF DRILL PIT CLOSING

MONTOYA B 25 #3 FRTC P 25 32 13

Start location rehab & pit closing 4/18/05

1. Remove the fencing around the drilling pit.
2. Cut liner off at mud level and haul off to disposal facility.
3. Using track-hoe, mix any soft spots & cover pit with dry soil.
4. Lay back slopes & all disturbed areas.
5. Ripped location for seeding.
6. Plan to disc area & re-seed with BLM mix this fall as per BLM request.
7. Complete on 4/25/05.

HEC PETROLEUM INC.  
MONTOKA B 25 #3 FRTC  
P SEC. 25 T32N R13W  
SAN JUAN COUNTY, NM

ACCESS ROAD  
& PIPELINE

5/27/05 P.M. PIPPIN

NORTH

METER

SEPARATOR

110 BBL  
TANK

PUMP JACK

WELLHEAD

70'X13'X6'

RESERVE PITS (CLOSED)

70'X13'X6'