District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a seneral plan ? Yes [] or below-grade tank [] Closure of a pit or below-gr	NO ∐ rade tank ⊠
Operator: H.E.C. PETROLEUM	Telephone:505-327-4573e-mail ad	
Address: c/o Agent - Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 8		
Facility or well name: O'SHEA 3 #3 API #: 30-045-32		
County: San Juan Latitude 36 55.9517 Longitude 108 11.74	NAD: 1927 ☐ 1983 ☐ Surface Owner Fed	eral 📋 State 📋 Private 🔀 Indian 📋
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal D	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay Volume		
1,950 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet X	(10 points) X
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes X	(20 points) X
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet X	(20 points) X
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	50
If this is a pit closure: (1) attach a diagram of the facility showing the pit's r		•
onsite offsite If offsite, name of facility	(3) Attach a general description of remedial act	ion taken including remediation start date and
end date. (4) Groundwater encountered: No 🔀 Yes 🗌 If yes, show depth be a diagram of sample locations and excavations.	elow ground surfaceft. and attach st	ample results. (5) Attach soil sample results and
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines , a Date: 5/27/05	general permit , or an (attached) alternative	above-described pit or below-grade tank has OCD-approved plan .
Printed Name/Title <u>Mike Pippin - Agent - Petroleum Engineer</u> Signatu		
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op regulations.		
Approval: MAY 3 1 2005		
Date: ESTUTY OIL & GAS INSPECTOR, DIST. #2	1 Einst	Low
Printed Name/Title	Signature	

HEC PETROLEUM INC. c/o Mike Pippin LLC 3104 N. Sullivan Farmington, NM 87401 (505) 327-4573

5/27/05

GENERAL DESCRIPTION OF DRILL PIT CLOSING O'SHEA 3 #3 FRTC E 3 31 13

Start location rehab & pit closing 4/18/05

- 1. Remove the fencing around the drilling pit.
- 2, Cut liner off at mud level and haul off to disposal facility.
- 3. Using track-hoe, mix any soft spots & cover pit with dry soil.
- 4. Lay back slopes & all disturbed areas.
- 5. Ripped location for seeding.
- 6. Plan to disc area & re-seed with BLM mix this fall as per BLM request.
- 7. Complete on 4/25/05.

HEC PETROLEUM INC. O'SHEA 3 #3 FRTC E SEC. 3 T31N R13W SAN JUAN COUNTY, NM

