District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural-Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505 **ಾ** 

Pit or Below-Gra	de Tank Registration of Clos	ure .
Is pit or below-grade tank	c covered by a "general plan". Yes 🔀 №	No 🔲
Type of action: Registration of a pit or	r below-grade tank Closure of a pit or below-gr	ade tank 🔀
	Telephone: 505-327-4573 e-mail ad	
Operator: H.E.C. PETROLEUM		uress. <u>impippin(@)dubi oadband.net</u>
Address: _c/o Agent - Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 8		21N D 12W
Facility or well name: FEDERAL M 2 #2 API #: 30-0		
County: San Juan Latitude 36 55.4492 Longitude 108 08.92	27 NAD: 1927 1983 Surface Owner Fed	eral 🖂 State 🗀 Frivate 🗀 Indian 🗀
<u>Pit</u>	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover   Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.	
_	120titie-waned, with teak detection: Tes 11 not, explain why not.	
Liner type: Synthetic M Thickness 12 mil Clay Volume		
1,950 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet X	(10 points) X
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No X	( 0 points) X
water source, or less than 1000 feet from all other water sources.		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more X	( 0 points) X
	Rauking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's re		
onsite offsite If offsite, name of facility		
end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth be	low ground surfaceft. and attach sa	imple results. (5) Attach soil sample results and
a diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines ⊠, a Date: 5/27/05		
Printed Name/Title Mike Pippin - Agent - Petroleum Engineer Signatur	· Meto teppin	
Your certification and NMOCD approval of this application/closure does not relotherwise endanger public health or the environment. Nor does it relieve the oper regulations.		
Approvaly AY 3 1 2005	, \	
Printed Name/Title Printed Name/	Signature Deny	four

## HEC PETROLEUM INC. c/o Mike Pippin LLC 3104 N. Sullivan Farmington, NM 87401 (505) 327-4573

#### 5/27/05

# GENERAL DESCRIPTION OF DRILL PIT CLOSING FEDERAL M 2 #2 FRTC P 1 31 13

### Start location rehab & pit closing 4/18/05

- 1. Remove the fencing around the drilling pit.
- 2, Cut liner off at mud level and haul off to disposal facility.
- 3. Using track-hoe, mix any soft spots & cover pit with dry soil.
- 4. Lay back slopes & all disturbed areas.
- 5. Ripped location for seeding.
- 6. Plan to disc area & re-seed with BLM mix this fall as per BLM request.
- 7. Complete on 4/25/05.

HEC PETROLEUM INC. FEDERAL M 2 #2 FRTC P SEC. 1 T31N R13W SAN JUAN COUNTY, NM

