Submit 3 Copies To Appropriate Distric	State of New Mexico		Form C-103
Office District I Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
istrict II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		30-039-27831	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Pio Prozos Pd. Aztec NM 97410		STATE FEE	
District IV	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		634567	
	OTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DE	EFPEN OR PLUGIBACK TO A	
DIFFERENT RESERVOIR. USE "API	PLICATION FOR PERMIT" (FC	ORM C-101) FOR SUCEOUS	Rosa
[PROPOSALS.)			8. Well Number 268A
1. Type of Well: Oil Well	Gas Well 🔼 Other	100 Con	O OCRID Nambar
2. Name of Operator	o Braduation Company		9. OGRID Number 120782
3. Address of Operator	s Production Company	y, LEC	10. Pool name or Wildcat
	dard Ave., Ignacio, CO	81137	Fruitland Coal
		101131 CC 16 Ulas	Truitiani Coai
4. Well Location			
Unit Letter E : _1975 _ feet from the _ FNL _ line and _440 _ feet from the FWLline			
Section 33	Township 31N Range	05W NMPM C	ounty Rio Arriba
	11. Elevation (Show	whether DR, RKB, RT, GR, etc.,	
	- T	6531' GR	
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Groundwater_>100 ft_Distance from nearest fresh water well>1000 ft Distance from nearest surface water>500 ft			
	-		ruction Material Steel (Plastic Liner)
Pit Liner Thickness: mi	Helow-tyrane Lank: Vo	nume120Boils; Const	Fuction Waterial Steel (Flashic Litter)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	INTENTION TO:	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
· - ···· - · - · · · · · · · · · · · · · ·	☐ CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN	T JOB 🦿 🔲
OTHER:	1 + 1	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Polary Grade tank to be legated approximately 50 feet from well beed. PCT constructed, approximately approximately 50 feet from well beed.			
Below Grade tank to be located approximately 50 feet from well head. BGT constructed, operated and closed in accordance with NMOCD guidelines and Williams procedures.			
with twicob guidennes and winiams procedures.			
T1 1 (C 1) (1 (C)			11 11 0
are de tank has been/will be constructed	ion above is true and comp	olete to the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed	d or closed according to NVIOC	D guidennes ⊠, a general permit □	or an (attached) afternative OCD-approved plan
SIGNATURE		DTITLE EH&S Specialist	DATE 6/6/05
SIGNATURE COLOR		Crias Specialist	DATE0/0/05
Type or print name Michael	K Lane F-mail add	ress: myke lane@williame c	om Telephone No. 970-563-3319
Type of print name intoller	it. Edito E-man addi	1000. III y Ne.ianew williams.c	7 Telephone 140. 970-00-0019
For State Use Only	\sim		•• • •
1	11	PERSON ON O CAC INCER	CTOP DIST 48 JUN - 7 2005
APPROVED BY:	I/I/w	TITLE OIL & GAS INSPE	DATE
Conditions of Approval (if any):			