

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R7W NWNW 155FNL 270FWL

5. Lease Serial No.

NMSF079289-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #233F

9. API Well No.

30-039-26967

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

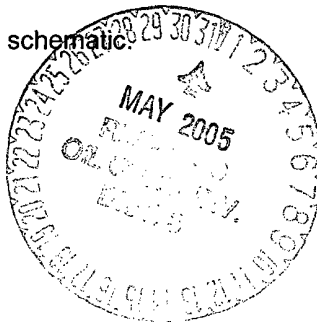
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached wellbore schematic.



RECEIVED
FARMINGTON, NM
MAY 10 10 50

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

05/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *AB*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

END OF WELL SCHEMATIC

Well Name: San Juan 28-7 #233F
 API #: 30-039-26967-00-X1
 Location: 155' FNL & 270' FWL
Sec. 14 - T28N - R7W
Rio Arriba County, NM
 Elevation: 6177' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 19-Apr-05
 Spud Time: 20:00
 Date TD Reached: 26-Apr-05
 Release Drl Rig: 27-Apr-05
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: 20-Apr-05
 Size 9 5/8 in
 Set at 213 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 213 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 08:00 hrs on 18-Apr-05
 Notified NMOCD @ 08:00 hrs on 18-Apr-05

Surface Cement

Date cmt'd: 20-Apr-05
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 14.5 bbls fresh wtr
 Bumped Plug at: 06:40 hrs w/ 350 psi
 Final Circ Press: 100 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Casing Date set: 23-Apr-05
 Size 7 in 80 jts
 Set at 3433 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3382 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3428 ft
 Pup @ ft TD of 8-3/4" Hole 3433 ft
 Pup @ ft

Notified BLM @ 14:30 hrs on 21-Apr-05
 Notified NMOCD @ 14:30 hrs on 21-Apr-05

Intermediate Cement

Date cmt'd: 23-Apr-05
 Lead : 365 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 10.00 lb/sx Phenoseal
2.72 cuft/sx, 992.8 cuft slurry at 11.7 ppg
 Tail : 205 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
1.31 cuft/sx, 268.6 cuft slurry at 13.5 ppg
 Displacement: 137 bbls
 Bumped Plug at: 13:30 hrs w/ 1520 psi
 Final Circ Press: 950 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 35 bbls
 Floats Held: X Yes No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Production Casing: Date set: 26-Apr-05
 Size 4 1/2 in 174 jts
 Set at 7399 ft 3 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7396 ft
 T.O.C. (est) 3628 Bottom of Casing Shoe 7399 ft
 Marker Jt @ 4428 ft TD of 8-3/4" Hole 7400 ft
 Marker Jt @ 7056 ft
 Marker Jt @ ft

Notified BLM @ 11:15 hrs on 25-Apr-05
 Notified NMOCD @ 11:15 hrs on 25-Apr-05

Top of Float Collar 7396 ft
 Bottom of Casing Shoe 7399 ft

TD of 8-3/4" Hole: 7400 ft

Production Cement

Date cmt'd: 26-Apr-05
 Cement : 445 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 645.25 cuft slurry at 13.0 ppg
 Displacement: 114.4 bbls
 Bumped Plug: 16:00 hrs w/ 2140 psi
 Final Circ Press: 1350 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 27-April-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 200', 130', 86, 43'. Total: 4
7" Intermediate	DISPLACED W/ 137 BBLS. FRESH WATER. CENTRALIZERS @ 3418', 3339', 3253', 3167', 3081', 2995', 211', 82', 39'. TURBOLIZERS @ 2175', 2132', 2089', 2046'. Total: 9
4-1/2" Prod.	NONE. Total: 4