

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078642
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No. NMNM78415A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T29N R5W NWSW 2590FSL 295FWL		8. Well Name and No. San Juan 29-5 Unit #18B
		9. API Well No. 30-039-27785
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State Rio Arriba County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached Wellbore Schematic.



2005 MAY 10 PM 2 05
RECEIVED
070 FARMINGTON FIELD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

05/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 26 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *gdb*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Well Name: San Juan 29-5 #18B
API #: 30-039-27785
Location: 2590' FSL & 295' FWEL
Sec. 5 - T29N - R6W
Rio Arriba County, NM
Elevation: 6655' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Patterson Rig: #749
Spud: 29-Apr-05
Spud Time: 0:30
Date TD Reached: 8-May-05
Release Drl Rig: 9-May-05
Release Time: 12:00

Surface Casing Date set: 30-Apr-05
Size 9 5/8 in
Set at 237 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 237 ft
TD of 12-1/4" hole 240 ft

☒ New
☐ Used

Notified BLM @ 9:00 hrs on 28-Apr-05
Notified NMOCD @ 9:00 hrs on 28-Apr-05

Intermediate Casing Date set: 6-May-05
Size 7 in 91 jts
Set at 3904 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3858 ft
T.O.C. SURFACE Bottom of Casing Shoe 3904 ft
Pup @ ft TD of 8-3/4" Hole 3907 ft
Pup @ ft

☒ New
☐ Used

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Production Casing: Date set: 8-May-05
Size 4 1/2 in 141 jts
Set at 6131 ft 4 pups
Wt. 10.5 ppf Grade J-55
Hole Size 6 1/4 in Conn STC
Excess Cmt 50 % Top of Float Collar 6128 ft
T.O.C. (est) 3704 Bottom of Casing Shoe 6131 ft
Marker Jt @ 5238 ft TD of 8-3/4" Hole 6135 ft
Marker Jt @ 5243 ft
Marker Jt @ 5248 ft
Marker Jt @ 5258 ft

☒ New
☐ Used

Notified BLM @ 20:35 hrs on 07-May-05
Notified NMOCD @ 20:40 hrs on 07-May-05

Top of Float Collar 6128 ft
Bottom of Casing Shoe 6131 ft

TD of 8-3/4" Hole: 6135 ft

Surface Cement

Date cmt'd: 30-Apr-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.5 bbls fresh wtr
Bumped Plug at: 05:20 hrs w/ 500 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 13 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 6-May-05
Lead : 420 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 0.05 lb/gal D047 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1142.4 cuft slurry at 11.7 ppg
Tail : 230 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 301.3 cuft slurry at 13.5 ppg
Displacement: 156.2 bbls
Bumped Plug at: 11:36 hrs w/ 1500 psi
Final Circ Press: 1025 psi @ 2.0 bpm
Returns during job: YES
CMT Returns to surface: 36 bbls
Floats Held: X Yes No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 11.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 9-May-05
Cement : 265 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 384.3 cuft slurry at 13.0 ppg
Displacement: 97.4 bbls
Bumped Plug: 00:09 hrs w/ 1000 psi
Final Circ Press: 530 psi @ 2.0 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
12-May-2005

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 174'.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
CENTRALIZERS @ 175', 132', 88, 43'.
Total: 4

7" Intermediate DISPLACED W/ 145.6 BBLs. FRESH WATER.
CENTRALIZERS @ 3894', 3814', 3728', 3642', 3564', 3486', 211', 82', 38'.
TURBOLIZERS @ 2926', 2882', 2839', 2796', 2752'.
Total: 9

4-1/2" Prod. NONE.
Total: 5