Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# SUNDRY NOTICES AND REPORTS ON WELLS

| FORM APPROVED           |
|-------------------------|
|                         |
| OMB No. 1004-0137       |
| Famina Manch 21 2007    |
| Expires: March 31, 2007 |

| <ol><li>Lease Serial No</li></ol> |  |
|-----------------------------------|--|

Jicarilla Cont. 110

| 1. Type of Well   | Do not use this form for proposals to drill abandoned well. Use Form 3160 - 3 (APD) for  | or to re-enter an r such proposals.  6. If Indian, Allottee or Tribe Name  Jicarilla Apache                        |
|---|--|--|
| 1. Type of Well Oil Well  | SUBMIT IN TRIPLICATE- Other instructions   | 7. If Unit or CA/Agreement, Name and/or No.  |
| Address Address Address Address Address Asol N. Butter, Suite 2000, Farmington NM 87401  4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 2,365 FNL & 790 FEL Unit B, Sec 17, T26N, RSW  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTT TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTT TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depth at Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BAR Regulared Justice and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BAR Regulared purposed determined that the site is ready for final irreprotion.)  Proposed operation 1. Run bit and casing scraper to PBTD. 2. Run GR/CBL log across Measurerde. 3. Cement squeeze as necessary (notify the BLM before any cementing operations). 4. Set 4½" CIPP at \$595*. 5. Pressure test casing allow well to log off. 11. Drill out bridge plus 1510*. 8. Set 4½" BP at \$5110*. 9. Fracture stimulate Cliffhouse and Upper Menefee (\$150*5440, 25 shots). 10. Flowback frea and allow well to log off. 11. Drill out BP over Dakota and Gallup 14. Place on production as a commingled Dakota, Gallup, and Mesaverde producer.  CONDITIONS OF APPROVAL  Title Production Engineer  Date  Date | 'vpe of Well   | 8. Well Name and No.   |
| 30 Address 480 IV. Buttler, Suite 2000, Farmington NM 87401  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all Attach the Band under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a from testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. Part of the size is ready for final inspection.)  Proposed operation  1. Run bit and casing scraper to PBTD.  2. Run GRUCBL log across Measurerde.  3. Coment squeeze as necessary (notify the BLM before any cementing operations).  4. Set 4 ½** CBP at 5510**.  5. Prescure test casing to 1000 psi. Prepare wellbore to frac down tubing.  6. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 25 shots).  10. Flowback frac and allow well to log off.  8. Set 4 ½** BP at 5110**.  9. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 25 shots).  10. Flowback frac and allow well to log off.  11. Drill out BP over plackoa and Gallup  11. Place on production as a commingled Dakota, Gallup, and Mesaverde producer.  CONDITIONS OF APPROVAL  Approved by Current statistics of approval, any, ale sitasched. Approved of this notice does not warrant or   | ame of Operator CDX Rio, LLC   | Jicarilla Contract A #8  |
| 4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  2,365' FNL & 790' FEL Unit H, Sec 17, T26N, RSW  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or proposed or Recomplete Convert to Injection Plug Back  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or any proposed work and If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports following completion of the involved operations. If the operation results in amblight completion or recompletion in a new interval, a Fortesting has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed proposed operation.  1. Run bit and casing scraper to PBTD.  2. Run GRA/CBL log across Measurerde.  3. Cement squeeze as necessary (notify the BLM before any cementing operations).  4. Set 4 ½** BY at 5510**.  5. Pressure test casing to 1000 psi. Prepare wellbore to frac down tubing.  6. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 25 shots).  10. Flowback frac and allow well to log off.  8. Set 4 ½** BY at \$110**.  9. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 25 shots).  10. Flowback frace and allow well to log off.  11. Dell out BP over Dakoto and Gallup  14. Place on production as a commingled Dakota, Gallup, and Mesaverde producer.  CONDITIONS OF APPROVAL  Approved by Conditions of approval, any, at attached. Approved of this notice does not warrant or   | Address 3b. Phor   | ne No. (include area code) 30-039-08163  |
| 2,365 FNL & 790' FEL Unit B, See 17, T26N, R5W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION  TYPE OF ACTION    Acidize  | <del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>   | 10. Field and Pool, or Exploratory Area  Dakota-Mesaverde-Gallup   |
| TYPE OF SUBMISSION  Acidize Deepen Reclamation Alter Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Reclamation Tripa Abandonment Notice Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of al Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a For testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.)  Proposed operation 1. Run bit and casing scraper to PBTD. 2. Run GR/CBL log across Mesaverde. 3. Cement squeeze as necessary (notify the BLM before any cementing operations). 4. Set 4 ½" CIBP at 5595". 5. Pressure test casing to 1000 psi. Prepare wellbore to frac down tubing. 6. Fracture stimulate Point Lookout and Lower Menefee (5150-3440, 25 shots). 7. Flowback frac and allow well to log off. 8. Set 4 ½" BP at 5110". 9. Fracture stimulate Cliffhouse and Upper Menefee (5150-3440, 25 shots). 10. Flowback frac and allow well to log off. 11. Drill out bridge plug. 12. Flow test the Mesaverde. 13. Drill out bridge plug. 14. Place on production as a commingled Dakota, Gallup, and Mesaverde producer.  CONDITIONS OF APPROVAL  GEE ATTACHED  Approved by Signature  David C. Smith  Title Production Engineer  Approved by Conditions of approval, Namy, at ettached. Approved of this notice does not warrant or   | 365' FNL & 790' FEL  | 11. County or Parish, State  Rio Arriba, NM  |
| Notice of Intent  | 12. CHECK APPROPRIATE BOX(ES) TO INDICA  | TE NATURE OF NOTICE, REPORT, OR OTHER DATA   |
| Notice of Intent  | YPE OF SUBMISSION  | TYPE OF ACTION   |
| Change Plans  | Notice of Intent Alter Casing Fractu   | re Treat Reclamation Well Integrity  |
| Final Abandonment Notice  | 2 Subsequent Report  | <b>—</b> •   |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of al Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports following completion of the involved operations. If the operation results in a multiple completion in a new interval, a For testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.)  Proposed operation  1. Run bit and casing scraper to PBTD. 2. Run GR/CBL log across Mesaverde. 3. Cement squeeze as necessary (notify the BLM before any cementing operations). 4. Set 4 ½" CBP at 5595". 5. Pressure test casing to 1000 psi. Prepare wellbore to frac down tubing. 6. Fracture stimulate Point Lookout and Lower Menefee (5150-5440, 25 shots). 7. Flowback frac and allow well to log off. 8. Set 4 ½" BP at 5110'. 9. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 25 shots). 10. Flowback frac and allow well to log off. 11. Drill out bridge plug. 12. Flow test the Mesaverde. 13. Drill out BP over Dakota and Gallup 14. Place on production as a commingled Dakota, Gallup, and Mesaverde producer.  CONDITIONS OF APPROVAL  Title Production Engineer  Approved by This SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by Conditions of approval, fany, are attached. Approval of this notice does not warrant or   | Pin d Almodaman Nicker   |  |
| Name (Printed/Typed) David C. Smith  Title Production Engineer  Date  05/09/2005  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or  | determined that the site is ready for final inspection.)  Proposed operation  1. Run bit and casing scraper to PBTD.  2. Run GR/CBL log across Mesaverde.  3. Cement squeeze as necessary (notify the BLM before any cement 4. Set 4 ½? CIBP at 5595'.  5. Pressure test casing to 1000 psi. Prepare wellbore to frac down 6. Fracture stimulate Point Lookout and Lower Menefee (5150-547. Flowback frac and allow well to log off.  8. Set 4 ½" BP at 5110'.  9. Fracture stimulate Cliffhouse and Upper Menefee (4775-4975, 210. Flowback frac and allow well to log off.  11. Drill out bridge plug.  12. Flow test the Mesaverde.  13. Drill out BP over Dakota and Gallup  14. Place on production as a commingled Dakota, Gallup, and MeDITIONS OF APPROVAL | nting operations).  A tubing. 140, 25 shots).  25 shots).  DHCH41AC  Esaverde producer.  SEE ATTACHED FOR          |
| Signature Date 05/09/2005  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by Title Petr. Fine Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or   | The levy certify that the foreign light strue and correct Name (Printed/Typed)   | CONDITIONS OF APPROVAL   |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by   | David C. Smith   | Title Production Engineer  |
| Approved by Title Petr. Fine Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or  | Signature  | Date 05/09/2005  |
| Conditions of approval, it any, are attached. Approval of this notice does not warrant or   | THIS SPACE FOR FEDER   | AL OR STATE OFFICE USE   |
| which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depar States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.  | ditions of approval, if any, are attached. Approval of this notice does not we ify that the applicant holds legal or equitable title to those rights in the subject would entitle the applicant to conduct operations thereon.   | varrant or ext lease Office  rany person knowingly and willfully to make to any department or agency of the United |

(Instructions on page 2)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

|                         | WELL LOCATION AND      | ACREAGE DEDICATION PLAT              |                |
|-------------------------|------------------------|--------------------------------------|----------------|
| <sup>1</sup> API Number | <sup>2</sup> Pool Code | <sup>3</sup> Pool Name               |                |
| 30-039-08163            | 71599 / 58090 / 72319  | BASIN DAKOTA & TAPACITO GALLUP & BLA | ANCO MESAVERDE |
| ' Property Code         | <sup>5</sup> Pro       | operty Name                          | ' Well Number  |
| 33454                   | лс                     | ARILLA 'A'                           | 8              |
| <sup>7</sup> OGRID №.   | <sup>†</sup> Op        | erator Name                          | ' Elevation    |
| 222374                  | CD                     | K RIO, LLC                           | 6615 GR        |

Surface Location County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line NORTH EAST RIO ARRIBA H 17 26N 5W 2365 11 Bottom Hole Location If Different From Surface North/South line Lot Idn Feet from the Feet from the UL or lot no. Section Township East/West line County 12 Dedicated Acres <sup>13</sup> Joint or Infill Consolidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

| NON-ST | ANDARD UNIT HAS BE   |       | THE DIVISION  |
|--------|--|-------|---|
|        | gra metricità eductiva mensica Crimina discritta   | 2365' | 17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knawledge and belief.  Signature   |
|        | - CTT-1 CTT- | 0     | Printed Name David Smith Title and B-mail Address Production Engineer, dave.smith@cdxgas.com Date 5/9/05  |
|        | CON  | 990'  | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  june 28, 1966 Date of Survey |
|        |  |       | Signature and Seal of Professional Surveyor:  ON FILE  Certificate Number 2463  |

District I 1625 M. French Drive, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# Oil Conservation Division

1220 South St. Francis Dr.

2005 Ma Santa Fe, New Mexico 87505

APPLICATION TYPE
\_X\_Single Well

Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING RECEIVED

\_\_X\_Yes \_\_\_\_No

|                    | Ö                    | 70 FARMINGTON HM                                 |                  |
|--------------------|----------------------|--|------------------|
| CDX RIO, LLC       | 4801 North Butler    | Ave., Suite 2000, Farmington, NM 87401           |                  |
| Operator           |                      | Address  |                  |
| JICARILLA CONTRACT | A#8                  | H – 17 – T26N – R5W                              | RIO ARRIBA       |
| Lease              | Well No.             | Unit Letter-Section-Township-Range               | County           |
| OGRID No 222374    | Property Code 33 454 | API No. <u>30-039-08163</u> Lease Type: <u>x</u> | _FederalStateFee |

| DATA ELEMENT   | UPPER ZONE  | INTERMEDIATE ZONE                                    | LOWER ZONE                                 |  |
|--|---|--|--|--|
| Pool Name  | BLANCO MESAVERDE  | TAPACITO GALLUP                                      | BASIN DAKOTA                               |  |
| Pool Code  | 72319   | 58090  | 71599                                      |  |
| Top and Bottom of Pay Section<br>(Perforated or Open-Hole Interval)  | 4,775 – 5,440   | 6,814 – 6,818  | 7,312 ~ 7,541                              |  |
| Method of Production<br>(Flowing or Artificial Lift)   | Plunger Lift  | Plunger Lift   | Plunger Lift                               |  |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)    | 750 psi (estimated)   | 540 psi (estimated)                                  | 540 psi (estimated)                        |  |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)  | 1200 BTU  | 1270 BTU   | 1210 BTU                                   |  |
| Producing, Shut-In or<br>New Zone  | NEW ZONE  | PRODUCING  | PRODUCING                                  |  |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: 80 mcfd (estimated) Rates: .4 bopd (est) 2 bwpd (est) | Date: 5/9/05<br>100 mcfd<br>Rates: .7 bopd<br>0 bwpd | Date: 5/9/05 40 mcfd Rates: .3 bopd 1 bwpd |  |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)                  | Oil Gas<br>36% 36%  | Oil Gas<br>45% 45%                                   | Oil Gas<br>19% 19%                         |  |

## ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

RECEIVED RECEIVED

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico

Energy, Minerals & Natural Resources Department

# **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

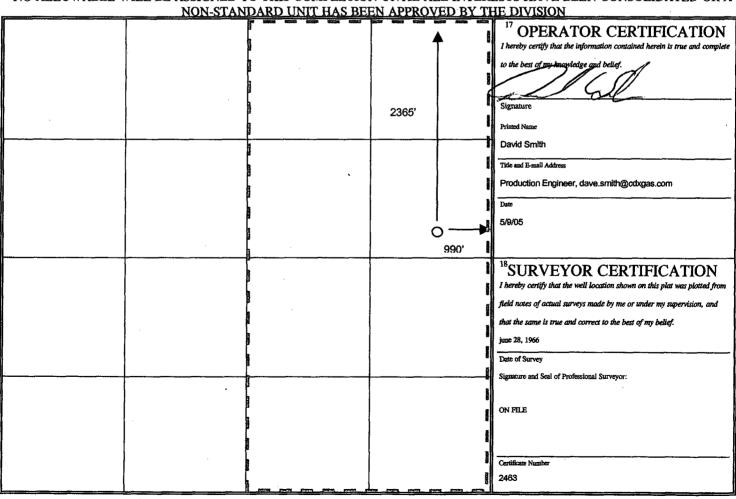
State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

| <sup>1</sup> API Number <sup>2</sup> Pool Code<br>30-039-08163 71599 / 58090 / 72319 |               |                     |   |                       |                       | <sup>3</sup> Pool Name BASIN DAKOTA & TAPACITO GALLUP & BLANCO MESAVERDE |               |                        |                      |
|--|---------------|---------------------|---|-----------------------|-----------------------|--|---------------|------------------------|----------------------|
| Property   |               |                     | <del>, I</del>  |                       | Froperty              |  |               |                        | 'Well Number         |
| OGRID 222374   | No.           | Operator Name 'Elec |   |                       |                       |  |               | Elevation 6615 GR      |                      |
| ····   |               | ·····               |   |                       | <sup>10</sup> Surface | Location   |               |                        |                      |
| UL or lot no.<br>H   | Section<br>17 | Township<br>26N     | ownship Range Lot Idn Feet from the North/South line Feet from the East/West li |                       |                       |  |               | East/West line<br>EAST | County<br>RIO ARRIBA |
| <del></del>  | <u> </u>      | <del></del>         | 11 Bo   | ttom Hol              | e Location I          | f Different Fro  | m Surface     |                        |                      |
| UL or lot no.  | Section       | Township            | Range   | Lot Idn               | Feet from the         | North/South line   | Feet from the | East/West line         | County               |
| Dedicated Acre   | Joint o       | Infill 14 Co        | nsolidation   | Code <sup>15</sup> Or | der No.               | <u>L</u>   | ,             |                        | <u></u>              |

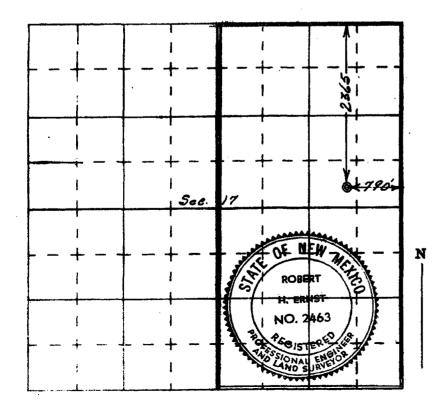
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A



# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Operator Well No. TENNECO OIL COMPANY JICARILLA "A" Unit Letter Section Township County 17 26 North 5 West Rio Arriba H Actual Footage Location of Well: teer from the North feet from the East Ground Leve Elev Producing Formation Poci Dedicated Avereage E/2 6604 ungraded Basin Dakota Basin Dakota 320 V . Outline the accrage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof i both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, h ass of all curers been consolicated 5. communitization, an tization, force-pooling, etc? If answer is "yes," type of consolidation ..... ⊬ Yaş If answer is the first the owners and tract descriptions which have actual everse side of this form if No allowable will be assigned to the well until all interests have been consolidated initization, unitization forced-

cooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Harall C Jucholo   |
|---|
| Name  |
| Harold C. Nichols   |
| Senior Production Clerk Company   |
| Tenneco Oil Company   |
| August 10, 1966   |
| I hereby certify that the well location shown on<br>this plat was plotted from field notes of actual<br>surveys made by me or under my supervision, and<br>that the same is true and correct to the best of my<br>knowledge and belief. |
| 28 June 1966  |
| registered Professional Engineer and/or Land Surveyor   |
| Robert H. Ernst<br>New Mexico PE & LS 2463  |
| Certificate No.   |

TRICK CONTINUE ING CO

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

Effective 1-1-65 Well No. 8 Tenneco Oil Company Township Unit Letter Section County 26-N Rio Arriba Actual Footage Location of Well: East 2365 feet from the North line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: E/2 NE/24 80 Acres South Blanco Tocito Gallup 6604 GR South Blanco Tocito 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes;" type of consolidation . □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information conrein is true and complete to the Rarold C. Senior Production Cleri Position Tenneco Oil Company Company November 1, 1966 790 Date I hereby certify that the well location en on this plat was plotted from field of actual surveys made by me or r my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

1820 1650

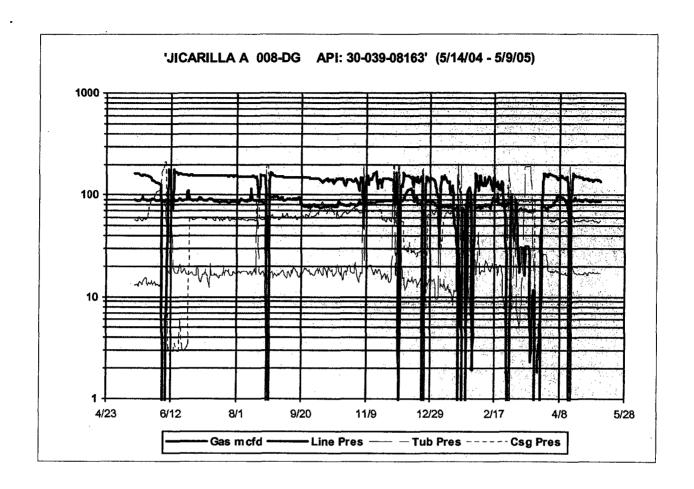
1980, 2810

2000

1500

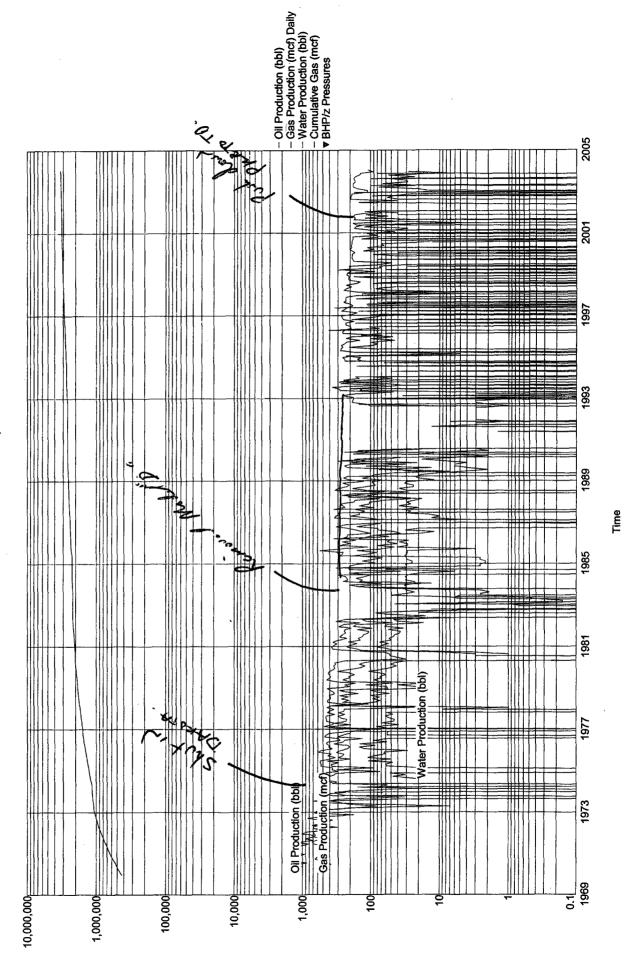
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Certificate No.



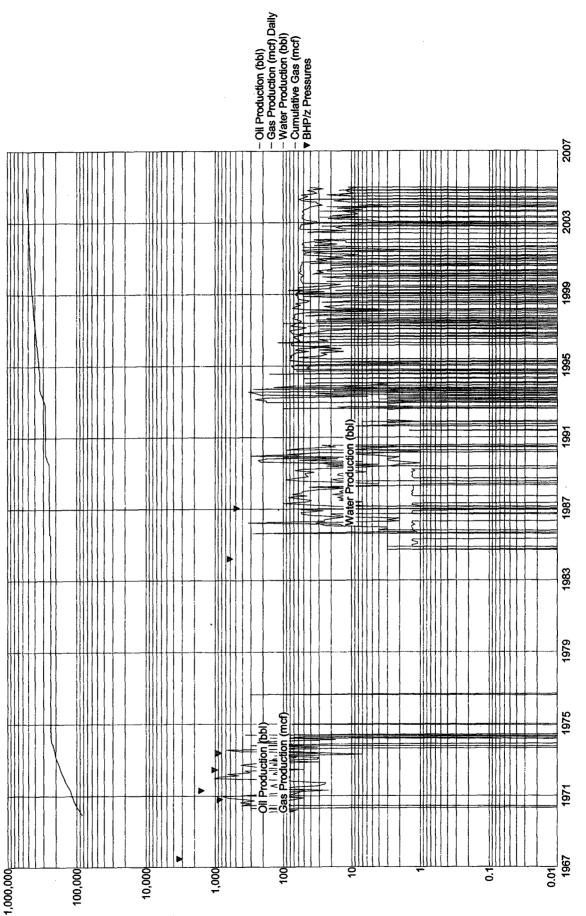
Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: CDX RIO LIMITED LIABILITY CORPORATIO
Field: MULTIPLE
Reservoir: MULTIPLE
Location:

JICARILLA A - (MULTIPLE) eta - eta



Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: CDX RIO LIMITED LIABILITY CORPORATIO
Field: BASIN
Reservoir: DAKOTA
Location: 17 26N 5W SW SE NE

JICARILLA A - 8 ( DAKOTA)

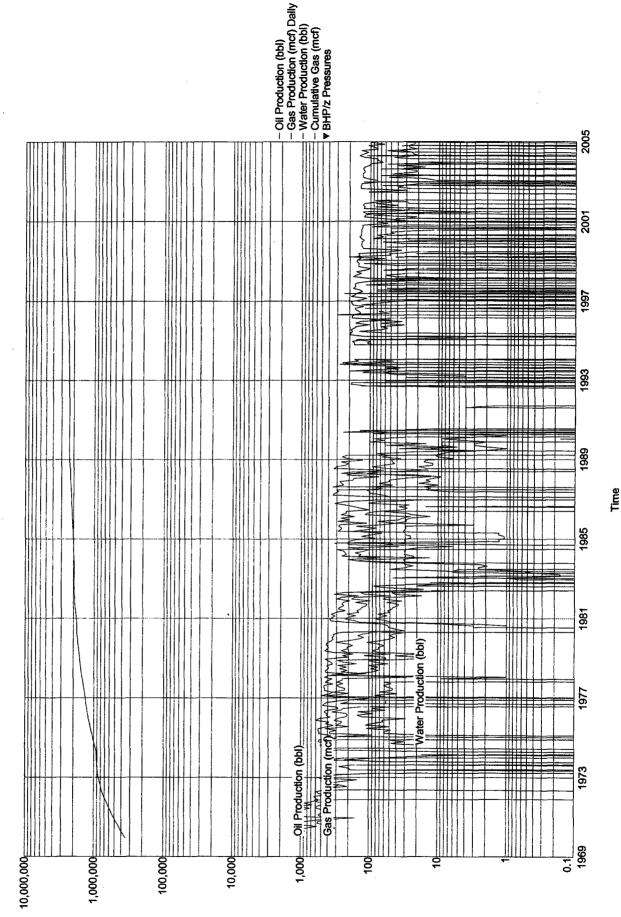


Time

Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: CDX RIO LIMITED LIABILITY CORPORATIO
Field: TAPACITO

Reservoir: GALLUP Location: 17 26N 5W SW SE NE

JICARILLA A - 8 ( GALLUP)



Date: 5/9/2005 Time: 12:55 PM

|    |      |           | į                                       |   |  | ·  |    |    |
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| 29 | 32   | 5<br>3 4A | 43E 3R 45<br>7 8 8 7                    | 2 % % % % % % % % % % % % % % % % % % %                     | *************************************  | 58 | 32 | ıĊ |
| 30 | . 31 | 9 1A 6    | 5 × × × × × × × × × × × × × × × × × × × | 18 26<br>28 26<br>28 26<br>28 26<br>28 26<br>28 26<br>28 26 | * * * * * * * * * * * * * * * * * * *  | 30 | 31 |    |
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| Date:    | Time:    |
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| 78 | 33 | 4 "    | % % % % % % % % % % % % % % % % % % %      | 2 %<br>5E                             | 28       | 33 | 4          |
| 53 | 32 | က      | ネ 35<br>7 ※ ※ ※ ※ ※ 27<br>7 ※ 8<br>7 7 ※ 8 | * * * * * * * * * * * * * * * * * * * | 29       | 32 | S. Mariana |
| 30 | 33 | ်<br>ဖ |  | ************************************  | 30       | 31 | 6          |

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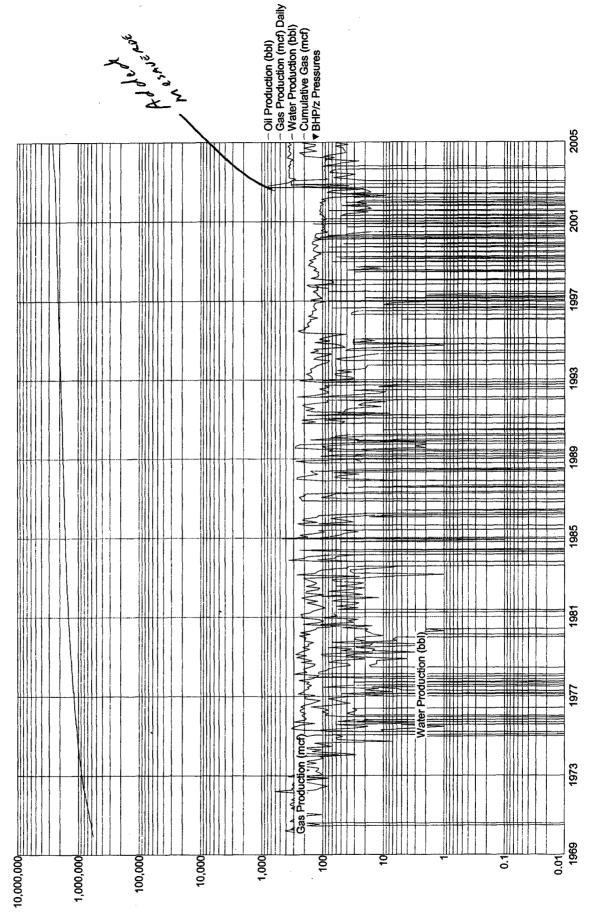
|    |    |   | 4   | 1        | 1        | <del> </del> | 1  | L |
|----|----|---|-----|----------|----------|--------------|----|---|
| 78 | 33 | 4 | တ   | 0 Q      | % × 5E   | 28           | 33 | 4 |
| 29 | 32 | Ŋ | 3E  | 8 ※      | 20       | 29           | 32 | 5 |
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|----|----|---------|---|----------------|----------------|----------|-----------------|---|
| 28 | 33 |         | * <b>48</b> * <b>8</b> *                                      |                | 5E<br>※5 21    | 58       | 33              | 4 |
| 59 | 32 | 5 44    | 4 3E 3R<br>7 ※ 8 ★<br>7 * * * * * * * * * * * * * * * * * * * | ※ 17 8E<br>※ ※ | *<br><b>20</b> | 59       | 32              | 5 |
| 30 | 31 | 6<br>AF | * + * * * * * * * * * * * * * * * * * *                       | <b>№</b> 81    | 19             | 30       | 31              | 9 |
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Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: MULTIPLE
Field: MULTIPLE
Reservoir: MULTIPLE
Location:

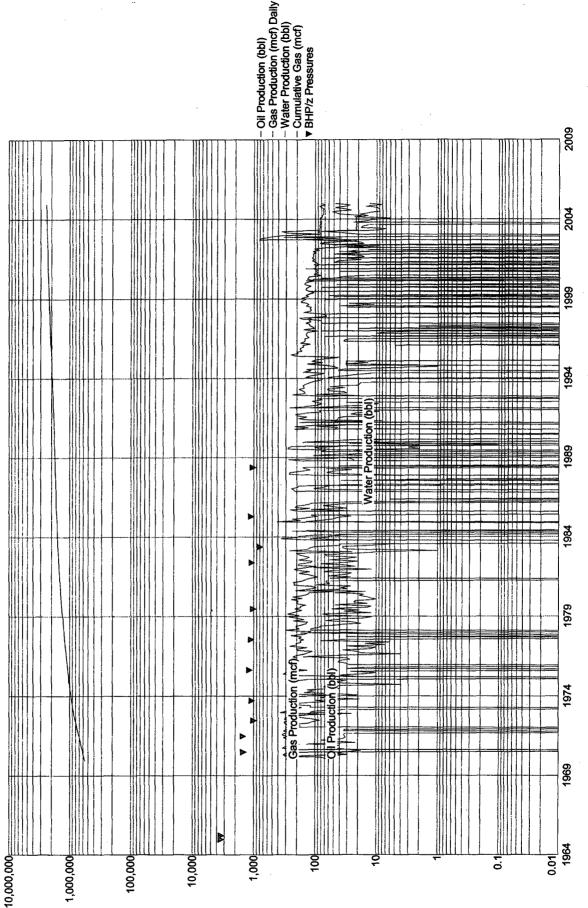
JICARILLA A - ( MULTIPLE)  $\beta$  -  $\mathcal{L}$ 



Time

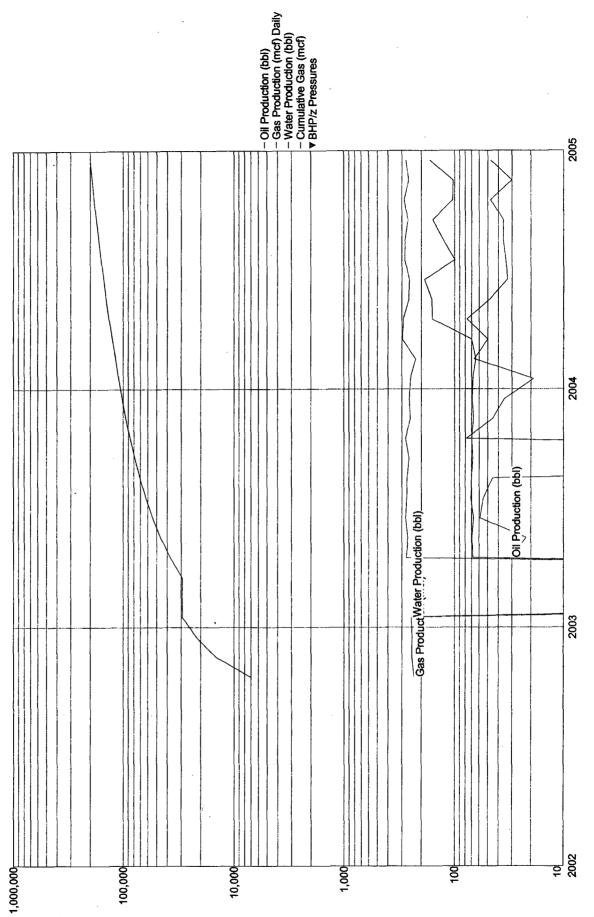
Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: CDX RIO LIMITED LIABILITY CORPORATIO
Field: BASIN
Reservoir: DAKOTA
Location: 18 26N 5W SE NW NE

JICARILLA A - 2 (DAKOTA)



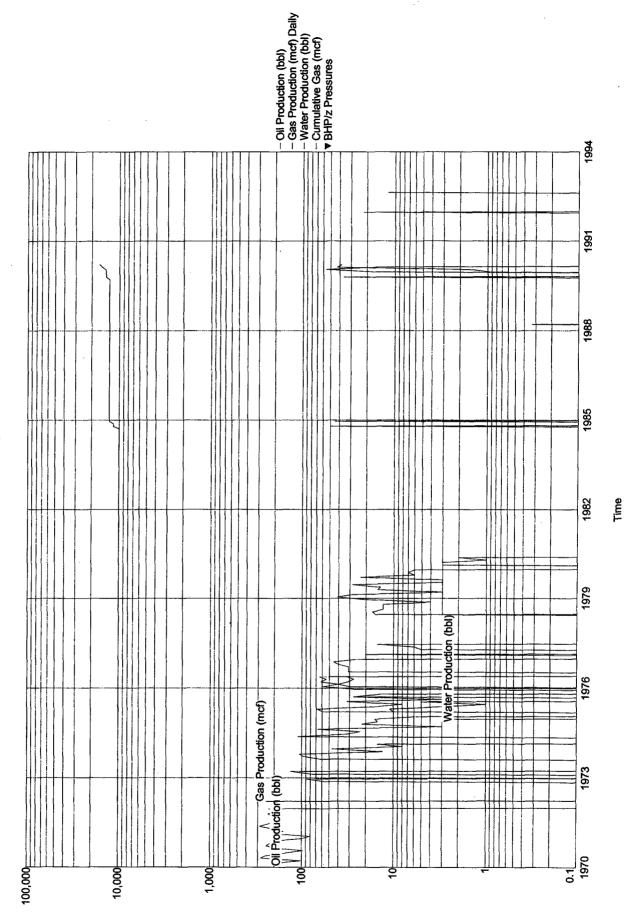
Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: CDX RIO LIMITED LIABILITY CORPORATIO
Field: BLANCO
Reservoir: MESAVERDE
Location: 18 26N 5W SE NW NE

JICARILLA A - 2 ( MESAVERDE)



Lease Name: JICARILLA A
County, State: RIO ARBA, NM
Operator: BP AMERICA PRODUCTION COMPANY
Field: TAPACITO
Reservoir: GALLUP
Location: 18 26N 5W SE NW NE

JICARILLA A - 2 (GALLUP)



# **Bureau of Land Management Conditions of Approval:**

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.