

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSA UNIT
8. Well Number 232
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> X Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>985</u> feet from the <u>WEST</u> line Section <u>20</u> Township <u>31N</u> Range <u>5W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6330'	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Install Pumping Unit & Rods

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-10-2005 MIRU. ND tree, NU BOP, RU floor, SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE May 21, 2005
Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAY 31 2005
Conditions of approval, if any:

05-11-2005 Tbg press & csg press = 470#, BD to FB tank, land tbg hanger back, PU 1 jt 2 3/8" tbg & tag @ 3185', CO to 3190', made conn., made 3', work pipe up, lost 15' of hole, unable to get back to 3190'. Bypass air, tally on TOH, 100 jts 2 3/8" tbg, F-Npl, 1 jt, notched collar. TIH w/ 4 3/4" bit. RU PS, CO to 3182', alum. plugs stalling swivel, unable to make any hole, RD swivel. TOH, SDFN.

05-12-2005 Csg press 430#, BD to FB tank, opened blind rams, still had press & volume, knock 2" line off csg valve, plugged up w/ alum plugs, hook hose up to other csg valve & BD well, unplug csg valve. TIH w/ 4 3/4" junk mill. RU power swivel, CO w/ 14 bph mist, tagging 8' higher @ 3176', made 1' in 2 hrs, notify engineer, said to circ clean & run prod tbg. Pull BHA up in 7", locate TOL @ 2905', liner was drug up hole 20', PBTD @ 3176'. Tag up @ 3176', TOOH. Rabbit prod tbg on TIH, mud anchor @ TOL, SDFN.

05-13-2005 Csg press 480#, tbg press 480#, BD to FB tank. Finish TIH w/ 2 3/8" 4.7# J-55 prod. tbg & land as follows: 1 jt, 6' pup jt, 99 jts, 1.78" ID F-Npl @ 3146', mud anchor @ 3175'. RD floor, ND BOP. NU B-1 adapter & ratigan. PU rods RIT as follows: 1" X 6' dip tube, 2" X 1 1/4" X 7' X 11' X 11'3" RHAC-Z pump (max stroke 70"), 4' pony, 125 - 3/4" rods, 1 1/4" X 22' P.R. X 1 1/2" X 10' liner. Seat pump, load tbg w/ prod. water & tst 500# 15 min., bleed off press, stroke rig w/ pump & press 500# 15 min., bleed off press, install horse head & hang rods on unit, turn well over to CBM team. RD pump, pit, FB tank, repair blind rams. Release rig @ 1700 hrs.